ODISHA RENEWABLE ENERGY DEVELOPMENT AGENCY

BHUBANESWAR

BID DOCUMENT

DETAILS OF TENDER CALL NOTICE No- _1393_/OREDA DT. _17-04-2018_/ FOR

Supply, Installation, Commissioning and Maintenance for a period of 5 years of different solar PV systems in the state of Odisha

| Date of Hoisting of the bid document on Website | 18-04-2018 |
| Date & time of pre-bid meeting at OREDA Conference hall | 30-04-2018 at 3.00 PM |
| Hoisting date of final revised bid document | 7-05-2018 |
| Date and time of last submission of online bid document | 30.5-05-2018 up to 1.00 P.M |
| Date and time of last submission of hard copy of bid document | 04-06-2018 up to 1.00 P.M. |
| Opening of Techno-Commercial bid | 04-06-2018 at 3.00 P.M. |
| Date of opening of the price bid | To be informed to the technically qualified bidders. |

S-3/59, MANCHESWAR INDUSTRIAL ESTATE, BHUBANESWAR-751010

Phone: (0674) 2588260, 2586398, 2580554, Fax:2586368 Website: www.oredaorissa.com Email: ceoreda@oredaorissa.com
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Disclaimer

Kindly Note:

1. This document is not transferable

2. Though adequate care has been taken for preparation of this document, the bidder shall satisfy himself that the document is complete in all respects. Intimation of any discrepancy shall be given to this office immediately. If no intimation is received from any bidder on the pre bid meeting or within ten days from the date of issue of the bid document, it shall be considered that bid document is complete in all respects and has been received by the bidder.

3. The Odisha Renewable Energy Development Agency (OREDA) reserves the right to modify, amend or supplement this bid document keeping in view the necessity in implementation of the scheme.

4. While the bid document has been prepared in good faith, neither ORED A nor their employees or advisors make any representation, warranty, express or implied or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability and completeness of this bid document, even if any loss or damage is caused by any act or omission on their part.
ODISHA RENEWABLE ENERGY DEVELOPMENT AGENCY
S-3/59, MANCHESWAR INDUSTRIAL ESTATE, BUBANESWAR-751010
Phone : (0674) 2588260,2586398,2580554, Fax:2586368
Website: www.oredaorissa.com, Email: ceoreda@oredaorissa.com

DETAIL OF NOTICE INVITING TENDER

ODISHA RENEWABLE ENERGY DEVELOPMENT AGENCY invites e-tenders for supply, installation, commissioning and maintenance for a period of 5 years of following SPV systems as per the technical specification and description given in the tender document on standard rate contract basis in the state of Odisha.

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<th>Particulars</th>
<th>Earnest Money Deposit</th>
<th>Tender processing fee Non refundable including tax</th>
<th>Non refundable Cost of Bid document including tax</th>
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<td>1. CFL based SPV Lantern</td>
<td></td>
<td>1180</td>
<td>10,500</td>
</tr>
<tr>
<td>2. LED based Street Lighting system (7watt)</td>
<td>1,00,000</td>
<td>1180</td>
<td></td>
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<td>3. LED based Street Lighting system (15watt)</td>
<td></td>
<td>1180</td>
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<tr>
<td>4. Mini Mast light</td>
<td></td>
<td>1180</td>
<td></td>
</tr>
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1. (i) The bidders who want to submit bid shall have to pay the tender cost for the package (As mentioned in TENDER SCHEDULE, non-refundable which is inclusive VAT @ 5%), in the form of Demand draft only, drawn in favour of Chief Executive, OREDA payable at Bhubaneswar.

(ii) The bidders shall have to submit the non-refundable tender processing fee (As mentioned in TENDER SCHEDULE, which is inclusive of servicetax@18%) in the form of e-payment mode

( NOTE: For tender processing fee to K.S.E.D.C. Ltd. Bangalore, the bidder can use various modes of e-payment facility available through Tender wizard Portal, i.e. by Credit Card, Debit Card, Net Banking). (iii) The bidders shall have to scan the Demand Draft / Bank guarantee towards EMD,
**Tender Cost**, signed copy of tender document (all pages) as a token of acceptance and other additional documents against the tender and upload the same in the prescribed form in .pdf or .jpg format in addition to sending the original as stated below.

(iv) The prospective bidders are advised to register their user ID, Password, company ID from website [www.tenderwizard.com/OREDA](http://www.tenderwizard.com/OREDA) by clicking on hyper link “Register Me”.

(v) Any clarifications regarding the scope of work and technical features of the project can be had from the undersigned during office hours

**NB:** All subsequent addendum/Corrigendum to the tender shall be hoisted in OREDA’s official web site [www.oredaorissa.com](http://www.oredaorissa.com) and [www.tenderwizard.com/OREDA](http://www.tenderwizard.com/OREDA) only.

**SALIENT FEATURES OF THE TENDERS**

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<td>1.</td>
<td>Tender Notice No.</td>
<td>1393/OREDA/Dated-17.4.2018</td>
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<td>2.</td>
<td>Tender For</td>
<td>Supply, Installation, Commissioning and Maintenance for a period of 5 years of different solar PV systems in the state of Odisha.</td>
</tr>
<tr>
<td>3.</td>
<td>Cost of Tender document</td>
<td>To be paid once for all packages and same shall be updated in each package, as per tender document (paid in shape of DD, in favour of “Chief Executive, OREDA payable at Bhubaneswar)</td>
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<td>4.</td>
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<td>As per tender schedule</td>
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<td>5.</td>
<td>Bid security in INR (EMD)</td>
<td>To be paid once for all packages and same shall be updated in each package, as per tender document.</td>
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<tr>
<td>6.</td>
<td>Tender processing fee</td>
<td>To be paid each package through e-payment mode only, as per tender notice. <em>(Payment can be made to K.S.E.D.C.Ltd, Bangalore on e-payment mode)</em>. <strong>NOTE:</strong> For tender processing fee the bidder can use various modes of e-payment facility available through Tender wizard Portal, i.e. by Credit Card, Debit Card, Net Banking).</td>
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1. **Scope of Works**

- The broad scope of the work includes supply, installation, testing, commissioning & maintenance for a period of 5 yrs including warrantee period of CFL based SPV lantern & LED based Street Lighting system and Minimast Lights in different places of the state.

- Supply of the complete systems, including all necessary components, sub-components, spares, tools, tackles etc. as per technical specifications given in this document including packing, forwarding, safe storage, handling, commissioning, trial and performance testing and handing over, insurance coverage, operation & maintenance with 5 years warranty including CMC (Annexure-C) for corresponding period.

- Submission of all details of the installed systems in the formats to be provided at the time of issue of purchase order. The details will also include Photographic proof of delivery of the system to the genuine beneficiary.

- Execution of Comprehensive Maintenance Contract (CMC) of the complete system for five years warranty period. The date of commencement of CMC shall be reckoned from the date of commissioning of the system.

- Open a local office at Bhubaneswar so as to deliver uninterrupted and sustainable maintenance services. Must be having service center/keeping servicing personnel and making available all essential spares in the vicinity of the SPV systems/gadgets. The center will give the desired performance with least interruption.

- Submission of quarterly performance reports and other information as per the MIS prescribed by OREDA

- Adequate training has to be provided to the persons to be designated by OREDA in day to day maintenance and upkeep of the installed system. The bidder must also provide a detailed operation and maintenance manual specific to the installed systems.

2. **Important Information:**

- The bids are to be submitted online only.

- Interested bidders may visit OREDA’s website [www.oredaorissa.com](http://www.oredaorissa.com) or [www.tenderwizard.com/OREDA](http://www.tenderwizard.com/OREDA) for details. Tender documents can be viewed free of cost.

- Bidders who want to submit bid shall have to pay the tender cost as mentioned in TENDER SCHEDULE. The tender cost is required to be paid in shape of Demand draft only, drawn in favour of Chief Executive, OREDA payable at Bhubaneswar. The tender cost is inclusive of VAT @ 5% and is non refundable.

- The bidders shall have to submit the non-refundable tender processing fee as mentioned in TENDER SCHEDULE, in e-payment mode only. The processing is inclusive of
NOTE: For tender processing fee to K.S.E.D.C. Ltd. Bangalore, the bidder can use various modes of e-payment facility available through Tender wizard Portal, i.e. by Credit Card, Debit Card, Net Banking).

- The bidders shall have to scan the Demand Draft towards EMD, Tender Cost, signed copy of tender document (signed on all pages) as token of unconditional acceptance of all terms and conditions of the tender and all other documents as required in the tender and upload the same in the prescribed form in .pdf or .jpg format in addition to sending the originals.

- The bidders are advised to register their user ID, Password, company ID on website www.tenderwizard.com/OREDA by clicking on hyper link “Register Me”.

- Any clarifications regarding the scope of work and technical features of the project can be had from the undersigned during office hours

- NB:- All subsequent addendum/Corrigendum to the tender shall be hoisted in OREDA’s official web site www.OREDaurissa.com and www.tenderwizard.com/OREDA only.

3. INSTRUCTIONS TO BIDDERS:

- Valid GSTIN / VAT clearance certificate duly attested must be submitted along with the bid.
- Deviations in terms and conditions, Specification of material, Inspection clause etc. will not be accepted under any condition.
- The bidders should furnish the information on all past supplies and satisfactory performance.
- The bidder shall submit copies of documents defining the constitution or legal status, place of registration and principle place of business of company or firm or partnership.
- The bidder shall furnish a brief write up backed with adequate data, explaining his available capacity and experience (both technical and commercial) for the manufacture and supply of the systems, equipment’s within the specified time of completion after meeting all their commitments.
- The bidders shall submit reports on financial standing of the bidder such as audited profit and loss statements, balance sheets and auditor’s reports for the past. All accounting statements submitted should be duly audited and with proper auditor’s note on accounts and accounting standards.
- Earnest money as specified in bid should be deposited in shape of Demand Draft drawn in favour of the Chief Executive, OREDA payable at Bhubaneswar from any nationalized bank.
- Bids without E.M.D will not be accepted (EMD is exempted for companies/firms registered under NSIC or local MSME).
- Hard copies of the bids received late due to postal delay or otherwise will not be considered.
Since timely execution of works is of paramount importance, requests for extension of time shall not be ordinarily entertained.

Canvassing in any manner shall not be entertained and will be viewed seriously leading to rejection of the bid.

Certificate to the effect that the systems to be supplied are indigenous & not fully imported must be furnished.

Power of attorney to sign the agreement on behalf of bidders & partnership deed articles, if any, should be enclosed along with original bid documents.

Notice inviting tender, bid documents, prescribed Technical bid, price bid, terms & conditions will form the part of the tender.

Bids will be accepted & will be opened as per information mentioned in the notice-inviting tender. No receipt against submission of bid shall be issued by OREDA.

If due to any reason the due date is declared as a holiday the bid will be opened on next working day at the same time.

All Taxes applicable at the time of supply will admissible.

In case of supply of any defective material or substandard material, the materials will be rejected & it will be the responsibility of the supplier for taking back & replacing the rejected materials at their own cost. In case of non-lifting of such rejected materials within a reasonable time offered by the office it will have the right to suitably dispose off the same and forfeit the amount.

The supplied materials should strictly comply with the specifications as mentioned in the bid, otherwise the material would be liable for rejection.

Any clarification on the technical specification and commercial terms and conditions may be clarified in writing from OREDA.

Deviation of any commercial terms and condition and technical specification shall not be entertained under no circumstances.

During the warranty period, MNRE/ State Agencies/ Users reserve the right to cross check the performance of the systems with the minimum performance levels specified in the MNRE specifications.

The Chief Executive, OREDA shall award the contract to the successful bidder whose bid shall be qualified after evaluation in terms of the responsiveness and lowest rate determined on the basis price bids.

On award of contract the qualified bidder shall be termed as contractor / supplier / executor /turnkey operator.

4. SUBMISSION OF BIDS:

A. MODE OF SUBMISSION OF BID:-

i) The bidder shall submit the bid in Electronic Mode only i.e. in www.tenderwizard.com/OREDA portal. The bidder must ensure that the bids are received in the specified website as per the date and time indicated in the Tender notice.
ii) The OREDA reserves the right to reject any bid, which is not submitted in electronic mode and according to the instruction, stipulated above.

**PARTICIPATION IN e-TENDER:-**

**ACQUISITION OF DIGITAL SIGNATURE CERTIFICATE**

i) For all the users it is mandatory to procure the Digital Signatures of Class III only.

ii) All bidders are requested to follow the following steps for registration.

**REGISTRATION IN TENDER WIZARD PORTAL**

i) Log in [www.tenderwizard.com/OREDA](http://www.tenderwizard.com/OREDA) Click “Register”, fill the online registration Form.

ii) Payment for an amount of Rs. 2360/- shall be made to KSEDCL, Bangalore for vendor registration in tender wizard portal in e-payment mode only.

iii) As soon as the verification is done the e-tender user ID will be enabled/provided.

**ON-LINE REQUEST FOR e-TENDER DOCUMENTS**

After viewing Tender Notification in [www.tenderwizard.com/OREDA](http://www.tenderwizard.com/OREDA) if bidder intends to participate in tender, he has to use his e-tendering User ID and Password which has been received after registration and acquisition of DSCs (Digital signature certificate) and to follow the instructions given below.

1. Insert the PKI (which consists of your Digital Signature Certificate) in your System.  
   (Note: Make sure that necessary software of PKI has been installed in your system)

2. Click / Double Click to open the Microsoft Internet Explorer  
   (This icon will be located on the Desktop of the computer)

3. Go to Start > Programs > Internet Explorer. Type [www.tenderwizard.com/OREDA](http://www.tenderwizard.com/OREDA) in the address bar, to access the Login Screen.

4. Enter e-tender User Id and Password, click on “Go”.

5. Click on “Click here to login” for selecting the Digital Signature Certificate. Select the Certificate and enter DSC Password. Re-enter the e-Procurement User Id Password.

6. Click “Un Applied” to view / apply for new tenders.

7. Click on Request icon for online request. After making the request, bidder has to pay the requisite tender processing fee (as indicated in tender notice) through e-payment facility only available in the portal. Bidders will receive the Tender Documents which can be checked and downloaded by following the below steps.

   - Click on the “Show form” icon.
   - Tender documents will appear on the screen.
Click “Click here to download” to download the documents.

**NOTE:** For vendor registration and payment of tender processing fee to KESDCL, the bidder can use various modes of e-payment facility available through Tender wizard Portal, i.e. by Credit Card, Debit Card, Net Banking.

**B. ONLINE SUBMISSION OF BID**

The bidders shall have to scan the Demand Draft towards EMD, Tender Cost, signed copy of tender document (signed all pages) as a token of unconditional acceptance of all terms and conditions of the tender and other documents as required for the tender and upload the same in the prescribed form in .pdf or .jpg format in addition to sending the original except bid sheets (.xls) prior to last date and time of receipt of bids as specified in tender Notice. Tender processing fees is mandatory & to be paid on e-payment mode as stated elsewhere in the document.

**PROPER FILLING UP OF THE PRICE SCHEDULE:**

- The bidder should fill up the Techno commercial and price schedule properly in the bid sheets provided in .xls format and upload the same without changing the file name. The tender may be rejected if the schedule of price is submitted in incomplete form.

**NB:** The bid sheets (.xls file) shall be uploaded in www.tenderwizard.com/OREDA portal, prior to online closing of the tender. By no other means (except online) price bid shall be accepted for evaluation of tender.

- After completing all the formalities, Bidders will have to submit the tender as specified in NIT and must take care of all instructions. Prior to submission, verify whether all the required documents have been attached and uploaded to the particular tender or not.

  Note down / take a print of bid control number once it displayed on the screen

- Tender Opening event can be viewed online.

- (iii) Competitors bid sheets are available in the website for all participated bidders.

**NOTES:**

For any assistant, Contact:

E-Tendering help desk number: 080- 40482000/121/133/140 (Bangalore)
OREDA Help Desk- 91-9437795495/ 9937140591

**C.DEAD LINE FOR SUBMISSION OF BIDS**

- Soft copy of the bid shall be uploaded through the portal www.tenderwizard.com/OREDA on or before the online submission time and date as stipulated in the bidding document.
DD towards Tender cost, DD towards EMD, tender processing fee acknowledgement & a set of all uploaded documents must be received by OREDA at the address specified not later than the time and date stated in the tender notification.

- In the event of the specified date for the submission of bids being declared a holiday for OREDA, the bids will be received on the next working day as per the time indicated in tender notification.

- OREDA may, at its discretion, extend this deadline for submission of bids by amending the Bidding Documents in accordance with Instruction to Bidders for the reasons specified therein at any time prior to opening of, in which case all rights and obligations of Employer and bidders will thereafter be subject to the deadline as extended.

D. LATE BIDS

- Soft copy of the bid will not be uploaded on the portal after expiry of submission time and the bidder shall not be permitted to submit the same by any other mode. In such case, even if the bidder has submitted the specific documents in hard copy in original (viz., EMD, tender cost & any other document) within the stipulated deadline, its bid shall be considered as late bid. The hard copy submitted [specific documents (viz., EMD, tender cost.)] shall be returned unopened to the bidder.

- Hard copy of the EMD in shape of DD if received by OREDA after the last date for submission of the bid the same will be considered as late bid even if the bidder has uploaded the soft copy of the bid within the stipulated deadline.

- In such a case, the soft part of the bid uploaded on the portal shall be sent unopened to “Archive” and shall not be considered at all any further.

E. MODIFICATION AND WITHDRAWAL OF BIDS:-

- Bidder may modify or withdraw their bids through the relevant provisions on the portal www.tenderwizard.com/OREDA up to due date and time of submission of bid indicated in tender notification

- The Bidders may modify and resubmit their bids as per the provisions given in the portal.

- Bidders may withdraw their bids through the relevant provisions of mentioned in the portal.

- No bid shall be modified/ withdrawn after the dead line for submission of bids. Withdrawal/modification of bid before the expiry of bid validity shall result forfeiture of Bidder’s EMD.

F. SUBMISSION OF HARD COPIES OF THE BIDS AND SEALING AND MARKING:-
Along with the e-tender, bidders must also submit their bids for all items as stated above in the form of a **single hard bound** book properly page numbered and Indexed. **No loose/separate paper or spiral bound documents will be accepted.**

The bidders must sign at the bottom of each page of the bid documents at the time of submission in token of unconditional acceptance of the departmental terms and conditions, technical specifications etc.

**Hard copies of the following items should only be submitted to OREDÁ**

1. Demand draft towards cost of bid document
2. Copy of acknowledgement of tender processing fee.
3. EMD in shape of Demand Draft.
4. Technical Bid document in **hard bound form** with each page legibly numbered comprising of the following:
   - All Test certificates from MNRE approved laboratories issued in the name of the bidding firm for the complete system in respect of SPV lantern and Street Lights but in case of mini mast lights the bidder is to submit component wise test certificate/report issued by any MNRE approved laboratory.
   - Technical Specifications of all materials to be supplied
   - Valid GST/VAT clearance certificate, Income Tax return, PAN card, Service Tax Registration Certificate
   - Bid documents duly signed & sealed on every page as token of unconditional acceptance of all Terms and conditions mentioned in the bid document.
   - Indigenous Certificate
   - Organizational profile
   - Balance sheets and profit & loss accounts
   - Certificate and proof as per qualification criteria
   - Brochure, literature etc. if any

All the papers of bid documents **except the price bid** should be duly signed and uploaded in e-tender portal. Hard copy (i.e EMD, Tender cost & signed e-tender document) shall be submitted to OREDÁ office at S-57, Mancheswar Industrial Estate, and Bhubaneswar 751010 on or before the stated date in the manner prescribed elsewhere in the document. The vendors need not to submit signed copy of e-tender document in respect of each package for which they participated. Only they have to submit one signed copy of e-tender documents. But they have to indicate in their forwarding letter against which package they have submitted the offer. **Price bid to be only filled up in the specified bid sheet and uploaded.**
G. TECHNICAL BID:

The Electronic Form/Template of the bid for the Techno–Commercial bid, as available on the portal, shall be duly filled and scanned copies of documents in support of meeting the minimum qualifying requirement of the tender shall be given as attachments.

H. FINANCIAL BID:

- The Electronic Form/Template of the Price bid (as available on the portal) shall be duly filled in.
- Prices quoted must be firm and fixed. No price variation / escalation shall be allowed during process of completion of the project.
- Any condition in regards to financial aspects, payments, terms of rebate etc beyond the prescribed financial terms of OREDA will make the bid invalid.
- Therefore it is in the interest of the bidders not to write anything extra in the Price Bid except price.

I. ACCEPTANCE/REJECTION:

II. OREDA reserves the right to accept / reject any or all Tenders without assigning any reason thereof and alter the quantity of materials mentioned in the Tender documents at the time of placing purchase orders. Tender will be summarily rejected if:

   i) EMD is not deposited either in shape of Bank Draft in favour of OREDA payable at Bhubaneswar. This shall not apply to those who are eligible for exemption from depositing EMD under NSIC etc. subject to submission of such exemption certificates.
   
   Note: EMD against previous Tenders, if any, will not be adjusted towards EMD against this Tender.

   ii) Complete Technical details are not enclosed.

   iii) Tender is received after the last date for whatsoever reasons.

J. PROCEDURE FOR OPENING THE BIDS:

The procedure of opening of the bid shall be as under

The TECHNICAL BID shall be opened at the time & date mentioned in the bid notice by OREDA in the presence of bidders, who choose to be present. If necessary, the firms may be called for Technical Presentation the schedule for which will be intimated by OREDA.

- The Price bid shall be opened after evaluation of technical suitability of the offers. The date for opening of Price bid shall be communicated subsequently. The Price Bid of only those bidders shall be opened who qualify in the technical bid.

- 5. ELIGIBILITY CRITERIA:

Both General and MSME category of bidder can participate the tender for Solar Lanterns, Street Lighting Systems and mini mast lights

a. The bidder must be a manufacturers of composite systems and must have got its products tested and qualified recently by any of the accredited test centres of MNRE, GOI and must submit such test certificates along with the technical bid. In case the bidder unable to submit the same although sample of their product submitted in the test centre, in such cases they may submit the copy of the receipt/ challan/documents issued by the test centre. But the test report should be submitted within 15 days from the date of on line submission of bid otherwise bid will be disqualified.

b. The bidder must have a minimum cumulative turnover of Rs 3.00 crore over last three years. Out of
which Rs 1 crore must be from of solar Business alone. Copy of audited balance sheet for 2015-16, 2016-17 and 2017-18 clearly indicating the turnover from solar PV business duly certified and signed by a Charted Accountant must be submitted along with the technical bid.

c. The bidder must have supplied different systems comprising of SL, HLS, SLS for an aggregate capacity of 5 kWp to different SNAs/ Government organizations in any part of the country during last 3 years. Copies completion certificates/installation report from the authorized officer of the concerned SNA/Govt must be submitted along with the technical bid.

d. The farm must not have been debarred / blacklisted by any Govt. Dept, agency, PSUs / institution / agencies / autonomous organisations. The bidder shall submit a self certification by an authorized person duly notarized to this effect.

e. The firm must have established quality assurance systems and organization in line with the requirements under ISO 9001:2008.

f. The bidder must have GSTIN certificate and valid VAT/GST clearance certificate.

g. The bidder after getting the work must be willing to register under SGST if required.

h. Local MSME meeting all the technical specification and terms & condition (except experience and turn over as indicated in clause c & d above) and willingness to execute at L-I price can be considered. But in such cases maximum 10% of the entire work will be allotted to qualified local MSME firms. MSME must have been registered under MSME Development Act 2006 in Odisha under section –D, division 35, Group 351 having NIC 5 digit code -35105 (Electric power generation using solar energy)

For General bidder clause a to h is applicable and for MSME bidder all clauses are applicable except clause c & d.

6. Acceptance/ Rejection of the bid documents:

Chief Executive, OREDA reserves the right to reject or accept any bid or annul the bidding process at any time prior to award of contract, without having prejudice of incurring any liability to the affected bidders or any obligation to inform the bidders.

7. Commercial Terms & Conditions:

Rate:

The offer should indicate the unit cost of the system, Installation & Commissioning charges, CMC Charges and taxes & duties separately. The unit cost must be inclusive of packing, forwarding, loading & unloading charges, cost of insurance and transportation FOR destination where the system will be installed as per the work order. The prices quoted should be firm, fixed and reasonable.

Sales Tax & Duties etc.:
All Taxes and duties as prescribed both under Central and State Government sales tax rules would be applicable.

**Earnest Money Deposit:**

- Earnest money deposit as specified above is required to be deposited along with the hard copy of bid without which the bid will not be accepted. No interest will be payable for the EMD amount under any circumstances.
- E. M. D would be adjusted against security deposit in case of successful bidders.
- E. M. D would be forfeited in case of non-compliance of the purchase order by the successful bidder.
- In case of claim for exemption from deposit of Earnest money sufficient proof in support of claim for exemption of EMD as prescribed in Govt. of India Notification is to be attached with the bid.

**Security Deposit/ Performance Guarantee Fees:**

The successful bidders must deposit five number of **bank guarantees** (Annexure-8) each of value to 2% of the ordered value towards Security cum Performance Guarantee fees with the Chief Executive, OREDA, Bhubaneswar along with bills, challans and all other documents as per payment clause before processing of payment. The Bank guarantee will remain valid for 1,2,3,4 & 5 years respectively from the date of installation of the system.

**Forfeiture of security deposit /performance bank guarantee**

The said amount would be forfeited in the following manner.

- If the systems are not installed and commissioned as per the given schedule.
- If the systems are not properly maintained and the performance of the system do not meet the standard mentioned in the work order.

**8. Work Execution Schedule:**

- All ordered systems must be supplied / installed in all respects within 90 days of receipt of firm work order from OREDA.
- Under exceptional circumstances the period of execution can be extended reasonably only upon written request by the vendor.
- Upon intimation about commissioning of the systems by the executing firm a joint inspection will be carried out by the representatives of the executing firm, OREDA and User organization.
• The issuance of a JCC shall, in no way relieve the executing firm of it’s responsibility for satisfactory operation of the power plant.

9. **Allocation of Supply / Installation & Execution:**

• The entire work will be distributed amongst successful local MSME and general category of bidder in the ratio of 10:90.

• General category of bidders will execute 90% of the total work which will be distributed among first five bidders in the order of their quoted price (i.e L-1, L-2, L-3, L-4 & L-5).

• Similarly 10% of the total work will be distributed among first three successful bidder in the order of their quoted price (i.e L-1, L-2 & L-3).

• L-1 price will be determined considering the rate for both categories of successful bidders. So the bidders willing to execute the work at L-1 price will be empanelled in both the categories.

• General category L-1 bidder will be allotted with 30% of the order where as MSME category will get 50% of order and rest will be distributed to other bidders as per the empanelment in each category based on the performance. Even though price quoted by any bidder under MSME category found lowest in the tender but the bidder is eligible to get order as per the norm fixed under that category i.e maximum 10% of the total order.

• The vendor should have willingness to execute the work even for single system at L-1 price.

• The vendors is to submit acceptance of the work order/purchased order within 15 days from the date of issue of work/purchase order failing which the order is treated to be cancelled. The vendor will be debarred from the empanelment list.

10. **Validity of Offer:**

The offer must be kept valid for a period of one year from the date of opening of the technical bid or till the completion of the project whichever is later. No escalation clause except the admissible tax component under the period of consideration would be accepted.

11. **GST:**

The bidders must submit attested copy of valid up to date GST/ VAT clearance certificate along with the bid. The bid would not be considered without this document. The original certificate would be produced at the time of opening of the bid or before placement of purchase order, if required.

12. **Warranty:**

• The complete system should be warranted against any manufacturing defect or bad workmanship at least for a period of 5 (five) years from the date of supply/commissioning of the systems. In case of solar lantern the battery is warranted for 2 years.

• SPV modules must be warranted against any manufacturing defect of bad workmanship for a period of 10 years.
• Warranty certificate to the above effect must be furnished along with the commissioning reports. Any defect noticed during warranty period should be rectified / replaced by the supplier free of cost upon due intimation by OREDA.

13. **Penalty and Termination of Contract:**

• The systems shall be supplied, installed and commissioned within the scheduled time. If the bidder fails to adhere to the schedule, OREDA shall without prejudice to its other remedies under the contract deduct from the contract price as liquidated damages a sum equivalent to 1% of the delivery price of the delayed goods or unperformed services for each week of delay until actual delivery or installation/commissioning up to a maximum deduction of 5% of the contract price for delayed goods or installation and commissioning. Once the maximum is reached (i.e 5 weeks of delay) OREDA may consider termination of the contract and forfeit the security deposit without prejudice to the other remedies of the contract.

• However, Chief Executive, OREDA may at own discretion allow reasonable time extension upon written application of the supplying firm. If the delay is considered intentional or due to the negligence of the vendor, no extension can be allowed with imposition of penalty. If the delay is considered to be genuine time extension can be allowed without imposition of penalty.

14. **Force Majeure:**

The supplier of the SPV system shall not be charged with liquidated damages nor shall his security for performance be forfeited when failure of the supplier in making delivery is due to any event beyond the control of the supplier and could not have been foreseen, prevented or avoided by a prudent person. These include, but are not restricted to acts of nature, acts of public enemy, acts of Government, fires, floods, epidemics, strikes, freights, embargoes and unusually severe weather.

15. **Inspection:**

• All tests and inspections shall be made at the place of delivery. Officers authorized by OREDA shall be entitled at all reasonable time to inspect and supervise and test during erection and commissioning. Such inspection will not relieve the executing firm of their obligation in the contract.

• OREDA shall have the right to have the tests carried out at its own cost by an independent agency at any point of time.
16. **Payment:**

- 100% of the cost of system and installation charge along with all applicable tax shall be released upon commissioning of the systems at the location specified in the purchase order upon due verification by authorised officers and submission of following documents:
  - Performance report signed by the Assistant Director, OREDA
  - JCC
  - Warranty
  - GPS based photograph
  - I-V Curves
  - Operation manual
  - Dos & Don’ts in the form of a booklet
  - Conducting training programme
  - Signed copy of CMC

17. **Execution:**

Execution of work shall be carried out in an approved manner as outlined in the technical specification or where not outlined, in accordance with relevant Indian Standard Specification, to the reasonable satisfaction of the Authorized OREDA Officer.

18. **Comprehensive Maintenance Contract (CMC):**

- The bidder must enter into a Comprehensive maintenance contract for the specified period at the time of execution of the order. Offer without such CMC shall not be considered. (Sample format of CMC enclosed at Annex - C).

- The scope of CMC must cover supply of spare parts (including wherever necessary) / services during the contract in force. Order shall be placed on bidders who agree to offer such CMC. The CMC charges quoted by the bidder must be realistic in view of actual rendering of after sale services. The payment of annual maintenance charges under the Comprehensive Maintenance Contract shall depend upon the functionality of the system duly certified by the concerned Authorised officials of OREDA.

19. **Limitation of Liability:**

OREDA, will, in no case be responsible for any accident fatal or non-fatal, caused to any worker or outsider in course of transport or execution of work. All the expenditure including treatment or compensation will be entirely borne by the Executants. The Executants shall also be responsible for any claims of the workers including PF, Gratuity, ESI & other legal obligations.
20. DISPUTE:

For adjudication of any dispute between OREDA and the bidders arising in this case, reference can be made to any Law courts under the jurisdiction of Odisha Minicourt only. The Chief Executive, OREDA reserves the right to accept or reject any or all bids without assigning any reason thereof.

Sd/- 17-04-2018

Chief Executive

I/We have carefully read and understood the above terms and conditions of the bid and agree to abide by them.

SIGNATURE OF BIDDER WITH SEAL
21. Check list of documents to be submitted along with the hard copy of the bid

<table>
<thead>
<tr>
<th>Sl. No</th>
<th>Particulars</th>
<th>Complied</th>
<th>Page No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Cost of Tender document for Rs.10, 500/- or exempt as admissible with proof.</td>
<td>Bank</td>
<td>No</td>
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<td></td>
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<td>2</td>
<td>Acknowledgement for tender processing fee.</td>
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<td>No</td>
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<tr>
<td></td>
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<td>No</td>
<td>Dt</td>
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<tr>
<td>3</td>
<td>Bank draft for Rs.1,00,000/-Rupees one lakh only towards EMD in shape of Bank draft</td>
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<td>4</td>
<td>Forwarding letter duly signed and stamped by the bidder</td>
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<td>5</td>
<td>Undertaking duly signed and stamped by the bidder</td>
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<td>Whether the bidder submitting offer under General category or MSME category. Please specify</td>
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<td>Copy of the PAN card of the bidder’s firm</td>
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<td>No</td>
<td>Dt</td>
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<tr>
<td>8</td>
<td>Copy of the TIN No. of the bidder’s firm</td>
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<td>9</td>
<td>Tax return, GST/VAT/ STCC/E-submission clearance certificate</td>
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<td>No</td>
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<tr>
<td>10</td>
<td>Annual turnover and turn over in solar business, audited report</td>
<td>Bank</td>
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<td></td>
<td></td>
<td>No</td>
<td>Dt</td>
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<td></td>
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<td>Bank</td>
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<td></td>
<td>No of Solar PV system supplied /installed with cumulative capacity. Completions report/certificates are to be enclosed. <strong>Copy of work order is not acceptable.</strong></td>
<td>Bank</td>
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<td></td>
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<tr>
<td>12</td>
<td>Proof of production capacity of SPV system</td>
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<td>No</td>
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<tr>
<td></td>
<td></td>
<td>No</td>
<td>Dt</td>
</tr>
<tr>
<td>13</td>
<td>Test reports of on SPV systems issued in the name of the bidding firm by any of the accredited test centers of MNRE, GOI. Test reports on component wise test certificate in case of SPV power plant and mini mast lights.</td>
<td>Bank</td>
<td>No</td>
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<tr>
<td></td>
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<td>Dt</td>
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<td>14</td>
<td>Willingness- Opening of service centre in the state</td>
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<tr>
<td>15</td>
<td>Undertaking to supply Indigenous items as per relevant guidelines of MNRE, GoI</td>
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<tr>
<td>16</td>
<td>Undertaking to unconditionally accept all terms and conditions of the bid document with copy of Board Resolution</td>
<td></td>
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<tr>
<td>17</td>
<td>Power of attorney to sign the agreement on behalf of bidders</td>
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<tr>
<td>18</td>
<td>Filled in bid document duly signed and stamped at the bottom of each page except the price bid format.</td>
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<tr>
<td>19</td>
<td>Organizational profile containing the original documents defining the constitution or legal status, place of registration and principle place of business.</td>
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<tr>
<td>20</td>
<td>Signed Technical bid in sealed envelop</td>
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</tr>
<tr>
<td>21</td>
<td>Proof of Quality assurance systems, organisation(ISO 9001:2008 certification)</td>
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<tr>
<td>22</td>
<td>A self certification by an authorized person duly notarized to this effect that the farm have not been debarred / blacklisted by any Govt. Deptt, agency, PSUs / institution / agencies / autonomous organisations</td>
<td></td>
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</tbody>
</table>

**Signature of bidder with seal**
TECHNICAL SPECIFICATIONS FOR SOLAR LANTERN SYSTEM

DEFINITION

A Solar Lantern is a portable lighting device consisting of a PV module, battery, lamp and electronics. Battery, lamp and electronics are placed in a suitable housing, made of metal or plastic or fibre glass. The Solar lantern is suitable for either indoor or outdoor lighting, covering a full range of 360 degrees.

PV module converts sunlight in to electricity, charges the battery which powers the luminaire. Luminaire consists of Compact Fluorescent Lamp (CFL) and an Electronic Circuit.

BROAD PERFORMANCE SPECIFICATIONS

The broad performance specifications of a CFL light source based solar lantern system are given below:

- PV Module 10 WP under STC Battery Sealed Maintenance Free (SMF) lead acid battery or NiMH battery or Lithium Ion Battery.
- Light Source 7 Watt CFL luminaire with 4 pins only along with proper preheating Circuit Electronics Efficiency approximately 85%.
- Duty cycle 4 hours a day under average daily insolation of 5.5 KWH / sq.m. on a horizontal surface.
- Autonomy Minimum of 3 years or 12 operating hours per permissible discharge.

TECHNICAL DETAILS

PV MODULE

i. Indigenously manufactured PV modules should be used in the solar lantern.

ii. The PV module should have crystalline silicon solar cells, and should have humidity, freeze and damp heat test certificate conforming to IEC 61215 Edition II/BIS 14286 from an NABL or IECQ accredited Laboratory.

iii. The PV module must have a minimum of 10 WP at a load voltage* of 16.40 +/- 0.2 V under the standard test conditions (STC) of measurement.

iv. The open circuit voltage* of the PV modules under STC should be at least 21.0 Volts.

v. The module efficiency should not be less than 10%.
vi. The terminal box on the module should have a provision of opening it for replacing the cable, if required.

vii. There should be preferably be an arrangement (stand) for mounting the module at an optimum angle in the direction facing the sun.

viii. A foil / strip containing the following details should be fixed inside the module so as to be clearly visible from the front side

a. Name of the Manufacturer and / or distinctive Logo
b. Model and / or Type No.

c. Serial No.

d. Year of manufacture

ix. A distinctive serial number starting with NSM will be engraved on the frame of the module or screen printed in the teflon sheet of the module.

*The load and open circuit voltage conditions of the PV module are not applicable for the system having MPPT.

**BATTERY**

I. Sealed maintenance free lead acid battery with a capacity of up to 7 AH, at voltages of up to 12v @ c/20 rate of discharge rate at 27 0C. or NiMH or Lithium Ion battery of requisite capacity.

II. For lead acid battery, 80% of the rated battery capacity (~ 5.6 AH, at 27 0C) should be between the low voltage cut off and full charge condition of the battery.

III. Battery should confirm to the latest BIS / International standards.

**LIGHT SOURCE**

i. The lamp should be a 7 Watt compact fluorescent lamp (CFL) with 4 pins only along with proper pre-heating circuit.

ii. The lamp should preferably be mounted in a base up configuration. For the lantern to be used in the cold areas like Arunachal Pradesh, Himachal Pradesh, Jammu & Kashmir, Uttarakhand, etc. It could have the lamp base down configuration.

iii. The housing should be suitable for indoor as well as outdoor use.

**ELECTRONICS**

i. The inverter should be of quasi-sine wave/sine wave type with a crest factor less than 1.7 and the frequency in the range of 20-35 kHz.
ii. Efficiency of the electronic system should be at least 85%

iii. Electronics should have temperature compensation for proper charging of battery throughout the year.

iv. The idle current should not be more than 1 mA.

v. The voltage drop from module terminals to the battery terminals should not exceed 0.6 volts including the drop across the diode and the cable when measured at maximum charging current.

vi. The PDB containing the electronics should be capable of solder free installation and placement.

vii. The electronics circuit should ensure full charging of the battery under different ambient temperatures (0-45 °C). Further, the electronic circuit should have adequate temperature compensation arrangement for the battery charge regulation set point / mini voltage disconnect for proper charging of the battery throughout the year.

viii. Necessary lengths of wires/ cables, switches suitable for DC use and other protections should be provided.

**ELECTRONIC PROTECTIONS**

i. Adequate protection is to be incorporated for “No Load” condition, e.g. when the lamp is removed and the lantern is switched ON.

ii. The system should have protection against battery overcharge and deep discharge.

iii. The load reconnect should be provided at around 80% of the battery capacity status.

iv. Adequate protection should be protected against battery reverse polarity.

v. A fuse should be provided to protect against short circuit conditions.

vi. Protection for reverse flow of current through the PV module should be provided.

vii. During the charging, lamp cannot be switched “ON”.

**INDICATORS**

The system should have two indicators, green and red.

The green indicator should indicate the charging under progress and should glow only when the charging is taking place. It should stop glowing when the battery is fully charged.

Red indicator should indicate the battery “Load Cut Off” condition.

**QUALITY AND WARRANTY**
i. The complete Solar Lantern with CFL should be warranted for five years and the battery must be warranted for a minimum period of two (2) years.

ii. The Warrantee/ Guarantee Card to be supplied with the Solar Lantern must contain the details of the system supplied.

OPERATION and MAINTENANCE MANUAL

An operation, Instruction and Maintenance Manual, in English and the local language, should be provided with the Solar Lantern. The following minimum details must be provided in the Manual:

- Basic principles of Photovoltaic.
- A small write-up (with a block diagram) on Solar Lanterns- its components, PV module, battery, electronics and luminaries and expected performance.
- Significance of indicators.
- Type, Model number, Voltage, capacity of the battery, used in the system.
- Clear instructions on mounting operation, regular maintenance and trouble shooting of the Solar Lantern.
- The Make & Wattage of the CFL used in the lighting system.
- Instructions on replacement of battery.
- Do’s and DONOT’s
- Name and address of the contact person for repair and maintenance during the warranty.
A standalone solar photovoltaic street lighting system (SLS) is an outdoor lighting unit used for illuminating a street or an open area. The Solar Street Lighting System consists of solar photovoltaic (SPV) module, a luminaire, storage battery, control electronics, inter-connecting wires/cables, module mounting pole including hardware and battery box. The luminary is based on White Light Emitting Diode (W-LED), a solid state device which emits light when electric current passes through it. The luminary is mounted on the pole at a suitable angle to maximize illumination on the ground. The PV module is placed at the top of the pole at an angle facing south so that it receives solar radiation throughout the day, without any shadow falling on it. A battery is placed in a box attached to the pole.

Electricity generated by the PV module charges the battery during the day time which powers the luminaire from dusk to dawn. The system lights at dusk and switches off at dawn automatically.

**Model-1**
(Dusk to Dawn, Full Light Level)

### BROAD PERFORMANCE SPECIFICATIONS

<table>
<thead>
<tr>
<th>Description</th>
<th>Specification</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>PV Module</strong></td>
<td>40 Wp under STC</td>
</tr>
<tr>
<td><strong>Battery</strong></td>
<td>Tubular LMLA, 12V- 40 AH @ C/10</td>
</tr>
<tr>
<td><strong>Light Source</strong></td>
<td>White Light Emitting Diode (W-LED)</td>
</tr>
<tr>
<td></td>
<td>7 Watt (Max.), W-LED luminaire, dispersed beam, soothing to eyes with the use of proper optics and diffuser</td>
</tr>
<tr>
<td><strong>Light Output</strong></td>
<td>Minimum 16 Lux when measured at the periphery of 4 meter diameter from a height of 4 meter. The illumination should be uniform without dark bands or abrupt variations, and soothing to the eye. Higher light output will be preferred.</td>
</tr>
<tr>
<td><strong>Mounting of light</strong></td>
<td>Minimum 4 metre pole mounted</td>
</tr>
<tr>
<td><strong>Electronics Efficiency</strong></td>
<td>Minimum 85% total</td>
</tr>
<tr>
<td><strong>Duty Cycle</strong></td>
<td>Dusk to dawn</td>
</tr>
<tr>
<td><strong>Autonomy</strong></td>
<td>3 days or Minimum 42 operating hours per permissible discharge</td>
</tr>
</tbody>
</table>
1. **PV Module**

- Indigenously manufactured PV module should be used.
- The PV module should have crystalline silicon solar cells and must have a certificate of testing conforming to IEC 61215 Edition II / BIS 14286 from an NABL or IECQ accredited Laboratory.
- The power output of the module(s) under STC should be a minimum of 40 Wp at a load voltage* of 16.4 ± 0.2 V.
- The open circuit voltage* of the PV modules under STC should be at least 21.0 Volts.
- **The module efficiency should not be less than 12%**.
- The terminal box on the module should have a provision for opening it for replacing the cable, if required.
- There should be a Name Plate fixed inside the module which will give:
  - Name of the Manufacturer or Distinctive Logo.
  - Model Number
  - Serial Number
  - Year of manufacture
- **A distinctive serial number starting with NSM will be engraved on the frame of the module or screen printed on the tedlar sheet of the module.**

*The load voltage and Voc conditions of the PV modules are not applicable for the system having MPPT based charge controller.

2. **Battery**

- LMLA Type.
- The battery will have a minimum rating of 12V, 40 Ah at C/10 discharge rate.
- 75 % of the rated capacity of the battery should be between fully charged and load cut off conditions.
- Battery should conform to the latest BIS/ International standards.

3. **Light Source**

- The light source will be a white LED type.
- The colour temperature of white LED used in the system should be in the range of 5500°K–6500°K.
- W-LEDs should not emit ultraviolet light.
- The light output from the white LED light source should be constant throughout the duty cycle.
- The lamps should be housed in an assembly suitable for outdoor use.
- The temperature of heat sink should not increase more than 20°C above ambient temperature during the dusk to dawn operation.

4. **Electronics**

- The total electronic efficiency should be at least 85%.
• Electronics should operate at 12 V and should have temperature compensation for proper charging of the battery throughout the year.
• No Load current consumption should be less than 20 mA.
• The PV module itself should be used to sense the ambient light level for switching ON and OFF the lamp.
• The PCB containing the electronics should be capable of solder free installation and replacement.
• Necessary lengths of wires/cables, switches suitable for DC use and fuses should be provided.

5. **ELECTRONIC PROTECTIONS**

• Adequate protection is to be incorporated under “No Load” conditions e.g. when the lamp is removed and the system is switched ON.
• The system should have protection against battery overcharge and deep discharge conditions.
• Fuse should be provided to protect against short circuit conditions.
• Protection for reverse flow of current through the PV module(s) should be provided.
• Electronics should have temperature compensation for proper charging of the battery throughout the year.
• Adequate protection should be provided against battery reverse polarity.
• Load reconnect should be provided at 80% of the battery capacity status.

6. **MECHANICAL COMPONENTS**

• A corrosion resistant metallic frame structure should be fixed on the pole to hold the SPV module.
• The frame structure should have provision to adjust its angle of inclination to the horizontal, so that it can be installed at the specified tilt angle.
• The pole should be made of Galvanised Iron (GI) pipe and 75 MM dia.
• The height of the pole should be 4 metres above the ground level, after grouting and final installation.
• The pole should have the provision to hold the luminaire.
• The lamp housing should be water proof and should be painted with a corrosion resistant paint.
• A vented, acid proof and corrosion resistant metallic box with a locking arrangement for outdoor use should be provided for housing the battery.

7. **INDICATORS**

• The system should have two indicators, green and red.

• The green indicator should indicate the charging under progress and should glow only when the charging is taking place. It should stop glowing when the battery is fully Charged.
• Red indicator should indicate the battery “Load Cut Off” condition.

8. **QUALITY AND WARRANTY**

• The street lighting system (including the battery) will be warranted for a period of five years from the date of supply.

• The PV module(s) will be warranted for a minimum period of 25 years from the date of supply. The PV modules must be warranted for their output peak wattcapacit, which should not be less than 90% at the end of Ten (10) years and 80% at the end of Twenty five (25) years.

• The Warranty Card to be supplied with the system must contain the details of the system.

9. **OPERATION AND MAINTENANCE MANUAL**

An Operation, Instruction and Maintenance Manual, in English and the local language, should be provided with the Solar Street Lighting System. The following minimum details must be provided in the Manual:

• Basic principles of Photovoltaic.
• A small write-up (with a block diagram) on Solar Street Lighting System - its components, PV module, battery, electronics and luminaire and expected performance.
• Type, Model number, Voltage & capacity of the battery, used in the system.
• The make, model number, country of origin and technical characteristics (including IESNA LM-80 report) of W-LEDs used in the lighting system.
• About Charging and Significance of indicators.
• Clear instructions about erection of pole and mounting of PV module(s) and lamp housing assembly on the pole.
• Clear instructions on regular maintenance and trouble shooting of the Solar Street Lighting System.
• DO’s and DON’T’s.
• Name and address of the contact person for repair and maintenance, in case of non-functionality of the solar street lighting system.
TECHNICAL WHITE-LED (W-LED) BASED SOLAR STREET LIGHTING SYSTEM, (15 WATT)

A standalone solar photovoltaic street lighting system (SLS) is an outdoor lighting unit used for illuminating a street or an open area. The Solar Street Lighting System consists of solar photovoltaic (SPV) module, a luminaire, storage battery, control electronics, inter-connecting wires/cables, module mounting pole including hardware and battery box. The luminaire is based on White Light Emitting Diode (W-LED), a solid state device which emits light when electric current passes through it. The luminaire is mounted on the pole at a suitable angle to maximize illumination on the ground. The PV module is placed at the top of the pole at an angle facing south so that it receives solar radiation throughout the day, without any shadow falling on it. A battery is placed in a box attached to the pole.

Electricity generated by the PV module charges the battery during the day time which powers the luminaire from dusk to dawn. The system lights at dusk and switches off at dawn automatically.

(Dusk to Dawn, Full Light Level)

BROAD PERFORMANCE SPECIFICATIONS

<table>
<thead>
<tr>
<th>PV Module</th>
<th>75 watt under STC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Battery</td>
<td>Tubular LMLA,</td>
</tr>
<tr>
<td></td>
<td>12V- 75 AH @ C/10</td>
</tr>
<tr>
<td>Light Source</td>
<td>White Light Emitting Diode (W-LED)</td>
</tr>
<tr>
<td></td>
<td>15 Watt (Max.), W-LED luminaire, dispersed beam, soothing to eyes with the use of proper optics and diffuser</td>
</tr>
<tr>
<td>Light Out put</td>
<td>Minimum 21 Lux when measured at the periphery of 4 meter diameter from a height of 4 meter. The illumination should be uniform without dark bands or abrupt variations, and soothing to the eye. Higher light output will be preferred.</td>
</tr>
<tr>
<td>Mounting of light</td>
<td>Minimum 4 metre pole mounted</td>
</tr>
<tr>
<td>Electronics Efficiency</td>
<td>Minimum 85% total</td>
</tr>
<tr>
<td>Duty Cycle</td>
<td>Dusk to dawn</td>
</tr>
<tr>
<td>Autonomy</td>
<td>3 days or Minimum 42 operating hours per permissible discharge</td>
</tr>
</tbody>
</table>

10. PV MODULE
• Indigenously manufactured PV module should be used.
• The PV module should have crystalline silicon solar cells and must have a certificate of testing conforming to IEC 61215 Edition II / BIS 14286 from an NABL or IECQ accredited Laboratory.
• The power output of the module(s) under STC should be a minimum of 75Wp at a load voltage* of 16.4 ± 0.2 V.
• The open circuit voltage* of the PV modules under STC should be at least 21.0 Volts.
• The module efficiency should not be less than 12%.
• The terminal box on the module should have a provision for opening it for replacing the cable, if required.
• There should be a Name Plate fixed inside the module which will give:
  o Name of the Manufacturer or Distinctive Logo.
  o Model Number
  o Serial Number
  o Year of manufacture
• A distinctive serial number will be engraved on the frame of the module or screen printed on the tedlar sheet of the module.

*The load voltage and Voc conditions of the PV modules are not applicable for the system having MPPT based charge controller

11. **BATTERY**

• LMLA Type.
• The battery will have a minimum rating of 12V, 75 Ah at C/10 discharge rate.
• 75% of the rated capacity of the battery should be between fully charged and load cut off conditions.
• Battery should conform to the latest BIS/ International standards. (IS 1651/IS 13369)

12. **LIGHT SOURCE**

• The light source will be a white LED type.
• The colour temperature of white LED used in the system should be in the range of 5500ºK–6500ºK.
• W-LEDs should not emit ultraviolet light.
• The light output from the white LED light source should be constant throughout the duty cycle.
• The lamps should be housed in an assembly suitable for outdoor use.
• The temperature of heat sink should not increase more than 20ºC above ambient temperature during the dusk to dawn operation.
• Lumen efficiency of LED minimum 100 lumen/ watt

13. **ELECTRONICS**

• The total electronic efficiency should be at least 85%.
• Electronics should operate at 12 V and should have temperature compensation for proper charging of the battery throughout the year.
• No Load current consumption should be less than 20 mA.
The PV module itself should be used to sense the ambient light level for switching ON and OFF the lamp.

The PCB containing the electronics should be capable of solder free installation and replacement.

Necessary lengths of wires/cables, switches suitable for DC use and fuses should be provided.

14. **ELECTRONIC PROTECTIONS**

- Adequate protection is to be incorporated under “No Load” conditions e.g. when the lamp is removed and the system is switched ON.
- The system should have protection against battery overcharge and deep discharge conditions.
- Fuse should be provided to protect against short circuit conditions.
- Protection for reverse flow of current through the PV module(s) should be provided.
- Electronics should have temperature compensation for proper charging of the battery throughout the year.
- Adequate protection should be provided against battery reverse polarity.
- Load reconnect should be provided at 80% of the battery capacity status.

15. **MECHANICAL COMPONENTS**

- A corrosion resistant metallic frame structure should be fixed on the pole to hold the SPV module.
- The frame structure should have provision to adjust its angle of inclination to the horizontal, so that it can be installed at the specified tilt angle.
- The pole should be made of Galvanised Iron (GI) pipe.
- The height of the pole should be 5metres above the ground level, after grouting and final installation. Pole should be minimum 3 “ dia with 2.2 mm thickness.
- The pole should have the provision to hold the luminaire.
- The lamp housing should be water proof and should be painted with a corrosion resistant paint.
- A vented, acid proof and corrosion resistant metallic box with a locking arrangement for outdoor use should be provided for housing the battery.

16. **INDICATORS**

- The system should have two indicators, green and red.
- The green indicator should indicate the charging under progress and should glow only when the charging is taking place. It should stop glowing when the battery is fully charged.
- Red indicator should indicate the battery “Load Cut Off” condition.

17. **QUALITY AND WARRANTY**
• The street lighting system (including the battery) will be warranted for a period of five years from the date of supply.

• The PV module(s) will be warranted for a minimum period of 25 years from the date of supply. The PV modules must be warranted for their output peak wattcapacity, which should not be less than 90% at the end of Ten (10) years and 80% at the end of Twenty five (25) years.

• The Warranty Card to be supplied with the system must contain the details of the system.

18. **OPERATION AND MAINTENANCE MANUAL**

An Operation, Instruction and Maintenance Manual, in English and the local language, should be provided with the Solar Street Lighting System. The following minimum details must be provided in the Manual:

• Basic principles of Photovoltaic.
• A small write-up (with a block diagram) on Solar Street Lighting System - its components, PV module, battery, electronics and luminaire and expected performance.
• Type, Model number, Voltage & capacity of the battery, used in the system.
• The make, model number, country of origin and technical characteristics (including IESNA LM-80 report) of W-LEDs used in the lighting system.
• About Charging and Significance of indicators.
• Clear instructions about erection of pole and mounting of PV module (s) and lamp housing assembly on the pole.
• Clear instructions on regular maintenance and trouble shooting of the Solar Street Lighting System.
• DO's and DONT's.
• Name and address of the contact person for repair and maintenance, in case of non-functionality of the solar street lighting system.
TECHNICAL SPECIFICATION OF MINI MAST LIGHT

Lighting Emitting Diode (LED) is a p-n junction device which emits light when forward electric current passes through it. A LED based solar street lighting system aims of providing solar electricity for operating LED lights for specified hours of operation per day. The broad performance specification of a White Light Emitting Diode (W-LED) light source based solar street lighting system are given below-

BROAD PERFORMANCE PARAMETERS

Tubular positive Plate GEL/ VRLA, C/10, Max DoD 75%, Electronics Min 85% total efficiency, Average duty cycle Dusk to dawn Autonomy 3 days (Minimum 42 Operating hours per permissible discharge).

Other Details

Technical Specifications

Mini Mast Solar Street Lighting System (LED based) of 500 Watt Module capacity and LED lights of 24 Watt respectively with 04 numbers light.

DUTY CYCLE

The LED Solar Minimast Lighting System should be designed to operate for 12 hours. There should be timer based auto ON/OFF control system and the timer should be adjusted for the seasonal variation of day light.

LIGHT SURFACE

The light source will be of white LED type, single lamp or multiple lamps can be used. The colour temperature of white LEDs used in the system should be in the range of 5500K - 6500 degree K. Use of LEDs which emits ultra violate light will not be permitted. The lamps should be housed in an assembly suitable for outdoor use and shall comply with IP 65. The LED housing preferably should be made of pressure die cast aluminium having sufficient area for heat dissipation and heat resistant toughened clear glass/ high quality poly carbonate fitted with pressurised die cast aluminium frame with SS screw. The temperature of heat sink should not increase more than 30 º C above ambient temperature even after 48 hours continuous operation. This condition should be complied even after two hours or operation at its maximum operation voltage i.e. just before over voltage cut off.

1. The white LED should be of mini quality and should stands for maximum 50000 hours
2. The make, model number, country of origin and technical characteristics of white LEDs used in the lighting system must be furnished.
3. The LED unit shall comply to LM 79 and LM80.
4. The LED efficacy should be more than 110 lumen/ watt @ 350mA . The total luminary efficacy should not be less than 80 lumen per watt ( including losses) i.e 1920 for 24 watt LED

PV Module
The PV modules must have quality to the latest edition of any of the following IEC PV module qualification test or equivalent BIS standards for module design qualification and type approval. Crystalline Silicon Solar Cell Modules IEC 61215 Edition (II). PV modules must have quality to IEC 61730 Part I & II, for safety qualification testing and to be used in a mainly corrosive atmosphere throughout their lifetime, they must qualify to IEC 61701. PV modules used in solar power plants must be warranted for output wattage, which should not be less than 90% at the end of 10 years and 80% at the end of 25 years. Full rated output of the SPV Array to be ensured after one year of operation. Number of modules and array capacity will depend on the rated output of individual modules. The peak power rating of the Solar PV array should not be less than as per rated capacity of PV Module.

**BATTERY**

The batteries should be of tubular plate Gel / VRLA Type and shall have long service life. The cells should confirm IEC 61427 and IS 15549 and as per specification given below shall be provided.

<table>
<thead>
<tr>
<th>Container</th>
<th>Polypropylene Co-polymer/hard rubbers with carrying handle.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cover</td>
<td>Protective cover of polypropylenes against dirt &amp; possible short circuit.</td>
</tr>
<tr>
<td>Terminals</td>
<td>Made of lead alloy suitable for bolted connection. The terminals should be greased with petroleum gel.</td>
</tr>
<tr>
<td>Electrolyte</td>
<td>Battery grade Sulphuric acid</td>
</tr>
<tr>
<td>Self Discharge</td>
<td>Less than 3% per month at 30 degree C</td>
</tr>
<tr>
<td>Life expectancy</td>
<td>1500 cycle duty at 27degree C at 80% depth of discharge 3000 cycle duty at 50% discharge.</td>
</tr>
<tr>
<td>Voltage</td>
<td>2 Volt 500 Ah for model- B</td>
</tr>
<tr>
<td>Approval</td>
<td>Batteries shall have to be approved by ERTL or CPRI or any MNRE approved test centers</td>
</tr>
</tbody>
</table>

**ELECTRONICS**

(i) The total electronic efficiency of DC-DC Converter should be at least 85%.
(ii) Electronics should operate at 12V and should have temperature compensation for proper charging of the battery throughout the year.
(iii) The light output should remain constant with variations in the battery voltages.

**ELECTRONIC PROTECTIONS**

1. The system should have protection against battery overcharge and deep discharge conditions.
2. Fuses should be provided to protect against short circuit conditions.
3. A blocking diode should be provided as part of the electronics, to present reverse flow of current through the PV module(s), in case such a diode is not provided with the PV module.
4. Full protection against open circuit, accidental short circuit and reverse polarity should be provided.
5. Adequate protection is to be incorporated under no load conditions, e.g. when the lamps are removed and the system is switched ON.

6. Electronics should operate on 12V and should have temperature compensation for proper charging of the battery throughout the year.

7. The W-LED driver circuit should be based on constant voltage, constant current, mini frequency technology. The component used in LED driver circuit should be mainly reliable of reputed make and efficient.

   Efficiency – the total electronic efficiency should be at least 80%.

   W-LED Life – Lumen output of W-LED should remain same throughout the warranty period.

**CHARGE CONTROLLER**

The unit should have the following feature-

1. This unit should be designed for charge regulation of storage battery and safe guard the battery against over charge & deep discharging.

2. The voltage cut-off should be set in such a way to utilize the 75% of the fully charged battery capacity.

3. The lower limit of cut off voltage should not be less than 10.8 Volts.

4. The charge controller should reconnect the load when battery gets fully charged. The difference in these two voltage set point should be neither too small nor too large to avoid the relay chattering.

5. A reverse blocking diode should be provided to prevent discharge of battery in rainy season and in night.

6. The various functions should be displayed through LED indicator indicating the operations being carried out by the controller such as low battery warning sign (yellow), load current off (red) battery charging (green).

7. A switch & fuse should be provided with the controller.

8. The unit should have protection against short circuit, lightning, reverse polarity surge etc.

9. The PCB’s of controller should be glass epoxy.

10. All the connector indication should be covered with transparent hard plastic sheet screened properly.

11. The self consumption of the charge controller shall not be more than 20mA at rated voltage and rated current.

12. The electronics should operate at 12 Volt and the efficiency of DC-DC converter should be at least 90%.

**MECHANICAL COMPONENTS**

(i) The frame structure of module should have provision to adjust its angle of inclination to the horizontal between 0 and 45, so that it can be installed at the specified tilt angle.

(ii) It should be possible to mount the light source on as metallic arm attached to the pole. For mini mast street lighting system each of the metallic arm / ring for holding the light assembly should be extended of at least 0.5 meter from the pole and set at a suitable angle to maximize uniform illumination of desired level over the specified area.
area. Proper arrangement should be provided in the mini mast lights for repairing and maintenance.

(iii) A vented metallic / polymer box with acid proof corrosion resistance paint (in case of metallic) for housing the storage battery outdoors should be provided. The quality should of mini standards to withstand the life period. If defect arises in the guarantee period, same is to be (mandatory) replaced.

(iv) The pole should be hot dipped galvanised (120 microns) octagonal GI pipe, min top 90 mm diameter and bottom 190 mm with Baseplate of 300mmX300mmX16mm of 07 meter length with suitable thickness (minimum 4mm) to withstand at least 200 km./hour of wind speed.

(v) Vented metallic box of 18 SWG thick made of pre-coated GI MS sheet with powder coating of 60 micron thickness for housing of storage battery and also provision of lock & key. The size of the box should be as per battery size providing minimum clearance of 25 mm on all sides. The box should be mounted on ground with proper GI frame and grouting. Louvers for proper ventilation should be provided on one side and back of the battery box. Two wooden battens should be fixed inside the box to avoid electrical contact between battery and box.

(vi) Civil Pedestal Foundation for pole should be of RCC type with 1:1.5:3 ratio, depth of column should be 900 mm and raft height 300 mm. PCC should be 100 mm height with 1:3:6 ratio. The pedestal must be 300 mm above ground to avoid water logging on the base plate, the details of foundation design and drawing with specification is enclosed as Annex ( ).

(vii) SPV module as per drawing should be fixed at 02 stages with respective heights as indicated in enclosed drawing.

**ELECTRIC CABLE**

The electric cables shall be twin core PVC insulated water and UV resistance copper cables of minimum size 1.5 sqmm. Cables shall meet IS 1554 /694 Part I:1988 and shall be of 650V/1.1kV.
TECHNICAL BID

We confirm the following technical specification.

<table>
<thead>
<tr>
<th>Sl. No</th>
<th>Item</th>
<th>Make</th>
<th>Capacity</th>
<th>Relevant IEC/BIS</th>
<th>Name of the test report issuing agency</th>
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</thead>
<tbody>
<tr>
<td>1.</td>
<td>PV Module</td>
<td></td>
<td></td>
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<tr>
<td>2.</td>
<td>PV Array</td>
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<td>3.</td>
<td>Array Junction Boxes</td>
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<td>4.</td>
<td>PCU</td>
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<td>5.</td>
<td>Battery</td>
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<tr>
<td>6.</td>
<td>Battery bank</td>
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<tr>
<td>7.</td>
<td>Wires and cables</td>
<td></td>
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<tr>
<td>8.</td>
<td>Electronics Protection</td>
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<td>9.</td>
<td>Array structure and other Mechanical Hardware</td>
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<tr>
<td>10</td>
<td>Meters</td>
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<tr>
<td>11.</td>
<td>Other features</td>
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</tr>
</tbody>
</table>

SIGNATURE and SEAL

VENDOR
Check List for submission of information/documents after supply of system

<table>
<thead>
<tr>
<th>S/N</th>
<th>Information/document to be submitted</th>
<th>Whether submitted</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td><strong>Site Details</strong></td>
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<tr>
<td></td>
<td>Name of the site</td>
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<tr>
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<td>Postal Address</td>
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<td>Phone No.</td>
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<td></td>
<td>Fax No.</td>
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<tr>
<td></td>
<td>Name of the Contact Person</td>
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</tr>
<tr>
<td>2</td>
<td><strong>System details</strong></td>
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<tr>
<td></td>
<td>a. <strong>Solar PV Modules</strong></td>
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<td>Make of the modules</td>
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<tr>
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<td>Year of manufacturing</td>
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<tr>
<td></td>
<td>Module test report from MNRE authorised test centre</td>
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<tr>
<td></td>
<td>Serial Number and IV curve of each module may be submitted in a separate sheet</td>
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<td>b. <strong>PCU</strong></td>
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<td></td>
<td>Make</td>
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<td>Model</td>
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<td></td>
<td>Yr of manufacturing</td>
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<td></td>
<td>Serial Number of the PCU</td>
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</tr>
<tr>
<td></td>
<td>Test report from MNRE authorised test centre</td>
<td></td>
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<tr>
<td></td>
<td>c. <strong>Battery bank</strong></td>
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<td></td>
<td>Make</td>
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<td>Model</td>
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<td></td>
<td>Yr. of manufacturing</td>
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<td>Test report from MNRE authorised test centre</td>
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<tr>
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<td>Serial Number of each battery may be submitted in a separate sheet</td>
<td></td>
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<td></td>
<td>d. <strong>Wires and cables</strong></td>
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<tr>
<td></td>
<td>Make of the wires/ cables</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Length( Meter) and Thickness in sq. mm of all wires and cables used</td>
<td></td>
</tr>
<tr>
<td></td>
<td>BIS test certification for the wires and cables used</td>
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</tr>
<tr>
<td></td>
<td>e. Any other feature of the system that needs special mention</td>
<td></td>
</tr>
</tbody>
</table>

Signature of user

Signature of vendor

Signature of Representative of OREDA
<table>
<thead>
<tr>
<th>SI No.</th>
<th>Document to be submitted</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Joint commissioning certificate</td>
</tr>
<tr>
<td>2</td>
<td>Signed Copy of CMC</td>
</tr>
<tr>
<td>3</td>
<td>Performance Report by OREDA</td>
</tr>
</tbody>
</table>
# Format for Warranty Card

1. **Name & Address of the Manufacturer/Supplier of the System**

2. **Name & Address of the police station**

3. **Date of installation of the system**

4. **Details of SPV module(s) supplied in the system**
   - Make (Name of the manufacturer)
   - Model
   - Serial No. (s)
   - Wattage of the PV Modules under STC Warranty valid up to

5. **Details of Battery Bank**
   - Make (Name of the manufacturer)
   - Model
   - Batch/Serial Nos.(s)
   - Rated V & AH capacity at C/20/C/10 rate at 20 C
   - Warranty valid up to

6. **Details of PCU**
   - Make (Name of the manufacturer)
   - Model
   - Serial No (s)
   - Warranty valid up to

7. **Details of BOS**
   - Make (Name of the manufacturer)
   - Model
   - Serial No (s)
   - Warranty valid up to

8. **Designation & Address of the person to be contacted for claiming warranty obligations.**

(During the warranty period MNRE / OREDA authorized Officer / Users reserves the right to cross check the performance of the system as per the minimum performance levels specified.)

Signature & Stamp

VENDOR

Place: date:
INSTALLATION REPORT. 
Annexure - D-I
M/s _______________________,

1. Name of User / Village / Village C.C. No. & P.S.

2. Location of the Solar Systems :
   Gram Panchyat,
   Block
   District.

3. Purchase Order No. & Date :

4. Name of the system and No,

5. Date of Installation.

6. Details of Systems.

   A. SPV Modules.
   B. Make
   C. SL No.
   D. Rated output.

   B. Battery,
      Make
      SL No.
      Type.

   C. Electronics & Systems & SL No.
      Make.


6. Warranty.

Signature of Local Representative (With Seal) 

Signature of the Contractor (with seal)
Annexure-H

Joint Commissioning cum handing Over Certificate on SPV/Street/ mini mast

This is certify that OREDA have installed and commissioned the following SPV system in the year________________ and the system is handed over to costumer / Panchayat / Village committee on ………………………………………

1. Type of Solar system installed/ supplied :-

2. Place of Installation / supply :
   a. Village,
   b. Code,
   c. Block,
   d. District.


4. Battery Make & Sl No.

5. SPV Module Make and No.

The ________________________/ Panchayat / Village Committee/ customer/ user’s organisation is willing to take up repair and maintenance work after the CMC period at their own cost for proper functioning of the systems.

Handed over by. Taken over by,
(Customer).


Annexure- N

REPAIR AND MAINTENANCE OF SPV SYSTEMS IN ODISHA.

1. Date of Inspection : 
2. Location : 

<table>
<thead>
<tr>
<th>Village</th>
<th>Block</th>
<th>District</th>
</tr>
</thead>
</table>

3. Battery Make & No. : 
4. Module Make & No. : 
5. Make of the System : 
   i. Module,
   ii. Laminar,
   iii. Electronics.
   iv. Battery.
7. Battery Condition.

<table>
<thead>
<tr>
<th>Cell No.</th>
<th>Cell voltage</th>
<th>Sp Gravity</th>
</tr>
</thead>
</table>

   Terminal : Clean / Not Clean.
   Vent plug : Clean / Not Clean.
8. (A) General maintenance.
   i. Checking of battery terminals.
   ii. Checking of Luminaries,
   iii. Tightening of loose connections.
   iv. Cleaning of modules.
(B) Repair Done.
   a. Replacement of Luminaries.
   b. Replacement of charge controllers/ inverter.
   c. Any other repair.
(C) Functional status : (After repair & maintenance)
(D) Repair if any to be done further

Remarks.
Signature of Inspecting Agency Name & Signature of User
With date With date.

Signature of the representative (s) of the supplier
( 2nd Part)

Countersignature of the Asst. Director (Tech) / OIC RE Cell DRDA.
Annexure- B

Annexure-II of Finance Department Office Memorandum 4939 dtd 13.2.12, Govt of Odisha
Model Bank Guarantee Format for Performance Security
[Ref Para 22(i)]

To

WHEREAS ---------------------------------------------(name and address of the supplier) (hereinafter called "the supplier") has undertaken, in pursuance of contract no------------------ dated------------------ to supply -----------------------------------------------(description of goods and services) (herein after called "the contract") AND WHEREAS it has been stipulated by you in the said contract that the supplier shall furnish you with a bank guarantee by a scheduled commercial bank recognized by you for the sum specified therein, as security for compliance with its obligations in accordance with the contract;
AND WHEREAS we have agreed to give the supplier such a bank guarantee; NOW THEREFORE we hereby affirm that we, are guarantors and responsible to you on behalf of the supplier, up to a total of -----------------(Amount of the guarantee in words and figures).and we undertake to pay you. Upon your first written demand declaring the supplier to be in default under the contract and without cavil or argument, any sum or sums within the limits of (amount of guarantee) as aforesaid. without your needing to prove or to show grounds or reasons for your demand or the sum specified therein.
We hereby waive the necessity of your demanding the said debt from the supplier before presenting us with the demand. We further agree that no change or addition to or other modification of the terms of the contract to be performed there under or of any of the contract documents --which may be made between you and the supplier shall in any way release us from any liability under this guarantee and we hereby waive notice of any such change. Addition or modification.

This guarantee shall be valid until the day of------------------20------- Our branch at * (Name & Address of the ____ * branch) is liable to pay the guaranteed amount depending on the filing of claim and any part thereof under this Bank Guarantee
only and only if you serve upon us at our---------- branch a written claim or demand and received by us at our
_____ branch on or before Dt.---------- otherwise bank shall be discharged of all liabilities under this guarantee thereafter.

(Signature of the authorized officer of the Bank)
Name and designation of the officer
Seal & address of the Bank and address of the Branch
SAMPLE FORMAT FOR C.M.C
(Subject to modification as per suitability of system and project requirement)
Comprehensive Maintenance Contract (CMC) for maintenance of SPV system supplied and installed by M/S ............................................................... for five years.

This Comprehensive Maintenance Contract (CMC) is executed between the Orissa Renewable Energy Development Agency (OREDA), S-3-59, Mancheswar Industrial Estate, Bhubaneswar-10, represented by its Deputy Director (Tech), Project Division herein called as Ist. party and M/S .............................................................

herein called as 2nd party, for maintenance of ....... sets of .................................. for a period of five years with effect from ................. AD, supplied, installed and commissioned vide purchase order No ................................ Dated ............... in ............... village ............... blocks of ............... Districts. The 2nd party will maintain these ............... Systems as per the terms and conditions mentioned hereunder.

1. It has been envisaged in the purchase order No ............../ OREDA dated ................. under clause No .............. that these ............... No/sets of ......................... shall be warranted against any manufacturing defect and bad workmanship at least for a period of 5 years for the system and battery and 10 years for the PV modules from the date of commissioning. As these systems have been commissioned and handed over to the 1st party through its Assistant Director (Tech) / authorized OREDA official at DRDA .................. During ................. all these systems, as such are covered under warranty period up to ................., ................. and ................. respectively. Hence, the 2nd party is fully responsible for their trouble free maintenance

and the 2nd party is liable to rectify / remove any defect noticed within the aforesaid period free of cost.

2. The 2nd party will impart training to two nos. of youth from each completed village to be able to provide first aid repair service for the SPV systems installed in the village.

3. The 2nd party will ensure a formal training of such identified youth (2 from each village) at a cluster level of villages in consultation with the 1st party.

4. An amount of 10% of the ordered value shall be kept as fees towards Performance guarantee for a period of 10 years of warranty & maintenance. After expiry of the successful and satisfactory maintenance period of 10 years which remains valid up to ................. AD, the security deposit / PGF shall be returned to the 2nd party thereafter only.

5. The CMC includes repair/ replacement of all spares and consumable, including Lamp, battery & PV module during the maintenance period.

6. The 2nd party will setup a state level office at Bhubaneswar duly headed by a Service Engineer.

7. The 2nd party shall undertake the periodical maintenance work of these ...... sets prescribed formats attached herewith (Format I) on the 10th of every succeeding quarter duly countersigned by the concerned Assistant Director (Tech), / Authorized Officer, R.E. Cell, DRDA ..................

8. The 2nd party should be in readiness to attend to the defects of any system (out of these ............ Sets), as and when required by the beneficiary/ 1st party and ensure rectification of defects and restore functionality within seven days of lodging the complaints. The 2nd party shall furnish the status report after the maintenance work are over, which shall invariably bear the signature of the beneficiaries as per the format annexed herewith (format- II ).
9. The 2nd party shall appraise the 1st party about the requirements and supply of spares during warranty as well as CMC period.
10. The 2nd party will ensure to submit quarterly reports of visits made by their representatives to the respective SPV system every three months during the warranty and CMC period.
11. The 1st party in consultation and cost sharing with the 2nd party will maintain a central complaint cell at Bhubaneswar along with adequate stock of spare parts as a backup.
12. Separate bills/invoices in triplicate enclosing the prescribed formats duly filled in (Format-I and II ) are to be submitted by the 2nd party to 1st party for effecting payment after end of the each year from the date of maintenance of the systems.
13. Certificates in support of successful maintenance of the system(s) shall be obtained from the users which should be countersigned by the Assistant Director (Tech), / Authorised Officer, RE Cell, DRDA ……………. In token of verification of maintenance done.
14. It will be the liberty of the 1st party to cross check the systems maintained by the 2nd party. Random verification of the maintenance may be carried out by the 1st party wherever necessary.
15. The 2nd party may continue to maintain the gadgets after expiry of the maintenance period of 10 years, provided the beneficiaries/ 1st party desires.
16. For adjudication of any dispute between the two parties arising on execution of this CMC, the matter shall first be brought to the notice of Chief Executive, OREDA.
17. In case, there will be no amicable settlement of the issues, the matter can be referred to the court of law having jurisdiction at Bhubaneswar only. The Annual Maintenance contract is signed jointly between the two parties today i.e on dated …………… day of 2016 and shall come into force from the date of its signature(s).

For and on behalf of Odisha Renewable Energy Development Agency,
Bhubaneswar ………………………..

For and on behalf of M/S

( 1st party) ………………………
( 2nd party) ………………………with Seal
Annexure-I

Forwarding Letter

(To be submitted in the letter head of the bidder)

To,
Chief Executive
Odisha Renewable Energy Development Agency
S-59, MIE, Bhubaneswar-751010
Odisha

Sub: Submission of tender for the supply / installation of SPV systems

Ref: Tender Call Notice No. 1393/ OREDA, dtd 17-04-2018.

Sir,

I am submitting herewith our offer against the tender call notice no dated on the following item:

1. Category (General or MSME please specify) -

2. SPV system for which offer submitted.

<table>
<thead>
<tr>
<th>Item</th>
<th>Please indicate ( \checkmark / \times ) in the corresponding box</th>
</tr>
</thead>
<tbody>
<tr>
<td>SPV CFL based lantern</td>
<td></td>
</tr>
<tr>
<td>SPV LED Street Lighting system 7 watt</td>
<td></td>
</tr>
<tr>
<td>SPV LED Street Lighting system 15 watt</td>
<td></td>
</tr>
<tr>
<td>SPV LED mini mast lighting system</td>
<td></td>
</tr>
</tbody>
</table>

Name and designation of the attesting officer with stamp.

Yours faithfully

Head of the organization
UNDEARTAKING BY THE BIDDER

I/we here by undertake that

1. We have thoroughly read and examined the notice inviting tender and the tender document along with all its schedules, annexure etc.

2. The rates quoted by us are firm and final and are meant for execution of the allotted supply / installation within the time frame stipulated in the tender/supply / installation order.

3. All terms and conditions of the tender including the rates quoted by us shall remain valid for a period of min one year from the date of opening of the technical bids.

4. In case our tender is incomplete in any respect or we violate any of the prescriptions given in the tender for submission of the same OREDA shall, without prejudice to any other right or remedy , be at liberty to forfeit the earnest money deposited by us.

5. In case of award of supply / installation in our favour OREDA shall have the right to convert the EMD deposited by us in to full or part (as the case may be) of the security deposit to be deposited by us against award of the supply / installation.

6. In case we fail to commence or complete the supply / installation as per the time schedules or fail to fulfill any of the terms and conditions given in the tender OREDA shall , without prejudice to any other right or remedy , be at liberty to forfeit the security deposit made by us against the award of the supply / installation.

7. I/We hereby declare that I/We shall treat the tender documents, specifications and other records connected with the supply / installation as secret/confidential and shall not communicate information derived there-from to any person other than a person to whom I/We have authorized to communicate the same or use the information in any manner prejudiced to the safety of OREDA/the State Govt.

8. I/We shall abide by all the laws prevailing at the time of the execution of the supply / installation and shall be responsible for making payments of all the taxes, duties, levies and other Govt. dues etc. to the appropriate Govt. departments.

9. The entire tender document has been discussed in the Board meeting and a resolution has been concurred for participation in the tender (copy enclosed)
10. We are not blacklisted / debarred / defaulted in any manner by any Central / State Government / Public Sector Undertaking in India.

11. In case any false documents submitted and found any time in future the firms shall be liable to be proceeded against as per prevailing laws.

12. Our state commercial tax / TIN registration no. is ________________________________ and CST registration No. ________________________________
   The PAN No. under the Income Tax Act is ________________________________ and Service Tax Registration No. is ________________

10. I/We shall be responsible for the payment of the respective taxes to the appropriate authorities and should I/we fail to do so, I/we hereby authorize OREDA to recover the taxes due from us and deposit the same with the appropriate authorities on their demand.

   Signature of bidder with stamp & date
Annexure-L

Letter of Authorization
(To be submitted in the letter head of the bidder)

To,

Chief Executive
Odisha Renewable Energy Development Agency
S-59, MIE, Bhubaneswar-751010
Odisha

Sub: Submission of tender for the supply / installation of SPV systems

Ref: Tender Call NoticeNo. ---1393/- OREDA, dtd--17-04-2018.

Sir,

I/we hereby authorise Ms. /Mr. __________________, Designation ........................................ of our company to sign all relevant documents on behalf of the company/firm in dealing with the above tender. She/He is also authorized to attend all meetings and submit technical and commercial information as may be required by OREDA in the course of processing of the tender.

We further authorise Ms. /Mr. __________________ designation.............................. of our company to make technical presentation on behalf of the company.

Signature of the authorise persons

1. __________________________

2. ............................................................Signature attested

Name and designation of the attesting officer with stamp.

Yours faithfully
Head of the organization
Annexure-M

DECLARATION

(To be submitted on the letter head of the company)

To,

The Chief Executive,
Odisha Renewable Energy Development Agency,
S-59, MIE, Bhubaneswar 751 010,
Odisha.

Sub:-Submission of tender for the supply / installation of SPV systems

Ref:- Tender call Notice No. 1393 /OREDA, dt.17-04-208

Sir,

I/we hereby declare the following in the context of the aforementioned tender that:

a) The entire tender document has been discussed in the Board meeting and a resolution has been passed for participation in the tender (copy enclosed)

b) We are not involved in any litigation that may have an impact of affecting or compromising the delivery of services as required under this tender

c) We are not blacklisted / defaulted in any manner by any Central / State Government / Public Sector Undertaking in India.

d) In case any false documents submitted and found in future the firms shall be liable to be proceeded against as per prevailing laws.

Yours faithfully,

Authorised signatory

(Stamp).