



No.44/01/2007 -RE
Government of India
Ministry of Power
Shram Shakti Bhawan, Rafi Marg, New Delhi - 110001
Telephone No. 23715507; FAX No. 23717519

New Delhi the 1st April, 2013

ORDER

Subject: Guidelines for Village Electrification through Decentralized Distributed Generation (DDG) under Rajiv Gandhi Grameen Vidyutikaran Yojana in the XI Plan - Scheme of Rural Electricity Infrastructure and Household Electrification.

Guidelines for Decentralized Distributed Generation (DDG) under Rajiv Gandhi Grameen Vidyutikaran Yojana in the XI Plan were issued vide Order of even number dated 12.01.2009. With the approval of Hon'ble Minister for Power certain amendments have been approved. The existing provision and the amendments approved is enclosed at Annex. These amendments will be incorporated suitably in the guidelines for the continuation of DDG Scheme in the XII Plan which is under active consideration by the Government.

2. It is requested that it may be brought to the notice of all concerned.


(S.N. Sharma)
Joint Secretary to the Government of India
Tel.No.23710199

To

1. Chief Secretaries of all States.
2. Secretary(Power/Energy) of all States.
3. Chairman of all State Utilities.
4. Chairman & Managing Director, REC, SCOPE Complex, New Delhi.

Copy to: -

1. Prime Minister's Office, South Block, New Delhi.
2. Cabinet Secretary, Cabinet Secretariat, Rashtrapati Bhavan, New Delhi.
3. Ministry of Finance, Department of Expenditure (Plan Finance), New Delhi,
4. Chairman, Central Electricity Authority, R.K.Puram, New Delhi.
5. Secretary, Planning Commission, New Delhi.
6. Secretary, Ministry of Non-Conventional Energy Sources, New Delhi.
7. Secretary, Ministry of Rural Development, Krishi Bhavan, New Delhi.
8. Secretary, Department of Panchayati Raj, New Delhi.
9. Secretary, Ministry of Programme Implementation, New Delhi.
10. Department of Development of North Eastern Region, New Delhi.
11. CMDs of NHPC, NTPC, POWERGRID, DVC.
12. PS to MOSP(I/C)
13. PPS to Secretary (P)/PS to AS (AL)/PPS to AS (D C)
14. All JSs/All Directors/DS in the Ministry of Power.

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1/4/15

Annex to Order No.44/01/2007-RE dated 1st April, 2013

Amendment to Guidelines for Village Electrification through DDG under RGGVY

S.No.	Clause No.	Existing DDG guidelines	Proposed Amendments
1	3.0	DDG is for villages where grid connectivity is either not feasible or not cost effective	Areas which are getting less than six hours of power supply a day, will also be covered in DDG Scheme
2	16.1(ii)	DDG guidelines prescribe load per household as 76 W (2 light points 11/18W each and one socket of 40 W)	Load per household is to increase from the current level of 76 W to 200 W.
3	Annexure 3	Framework capital cost for various renewable based DDG options	Projects will be sanctioned based on the benchmark costs of MNRE for relevant technologies
4	12.1 (e)	<u>Pattern of Payment</u> 70 % of the project cost (in two installments of 35% each based on certain milestones) is released till commissioning of the projects and remaining 30% (@6% per annum) is spread over the next five years after commissioning.	60% of the Project cost will be released to the developers till commissioning and balance will be released in next five equal installments (annual). The idea here is to ensure that the developer has sufficient economic interest in the continuation of the project till five years of the commissioning.
5	13.1	Implementation Support Group chaired by Director (RE) MoP and other representatives from NTPC, NHPC, TERI, MNRE, DST. ISG after deliberations recommends the proposal to Monitoring Committee for sanction.	Instead of ISG in the Ministry, a Technical Committee, chaired by CMD, REC has been proposed to scrutinize and recommend DDG proposals to the Monitoring Committee. The Technical Committee will be chaired by CMD, REC with ED, REC as convener, consisting of members from MoP (Under Secretary and above), CEA, MNRE, TERI, NTPC and NHPC.
6	New Provision		State Implementing Agencies will be required to do clustering of villages having uncovered and partially covered areas

7	New Provision		Thereafter, these clusterwise DPRs shall be scrutinized by the Technical Committee headed by CMD, REC and recommended to Monitoring Committee for approval
	13.6	Implementing Agency shall invite open tender on Build, Operate, Maintain & Transfer (BOMT) basis and place award	State Implementing Agencies shall invite clusterwise bids on Build, Operate, Maintain & Transfer (BOMT) basis for implementation of projects.
	New Provision		<p>The relationship between developer and the discoms shall have three possible scenarios:</p> <p>(i) When DDG projects are being implemented in remote areas where no grid is available. In such a scenario, the developer shall have no connection with discom.</p> <p>(ii) When the developer is using only the distribution network of the discom, he shall pay only the wheeling charges to discom for using their distribution network.</p> <p>(iii) When the developer is supplying in the area where discom is already supplying electricity, mutually agreed terms shall be worked out by the developer to become a franchisee of discom for collection of tariff.</p>
	16.1 (iv)	Selection of project developer shall be on the basis of tenders which will be called by Implementing Agency in two parts, one part covering capital cost and another cost of providing power for five years	The bidding process by the State Implementing Agencies will be in two parts i.e. Technical Bid and Financial Bid. The financial bids shall be opened for those bidders who qualify in the technical bid.