



# ODISHA RENEWABLE ENERGY DEVELOPMENT AGENCY

Under the Department of Energy, Government of Odisha  
S/59,MANCHESWAR INDUSTRIAL ESTATE  
BHUBANESWAR-751010, ODISHA

Website : [www.oredaorissa.com](http://www.oredaorissa.com) E-mail : [ceoreda@oredaorissa.com](mailto:ceoreda@oredaorissa.com)

**Corrigendum No. 3670/OREDA**

**Dated: 21.09.2020**

Corrigendum to NIT 3390 dated: 02.09.2020 for empanelment of vendors for implementation of Phase – II of MNRE’s Grid Connected Rooftop Solar Program in Odisha.

The following changes are made in the tender notice against the following items

Clause No./ Para No & Page No in RFP	Page No.	As mentioned in RFP document	Proposed Amendment																																		
Definitions	4		To be included Mini grid: shall mean any solar photovoltaic system with capacity lower than 100 kWp per system implemented for the sole purpose of mini grids																																		
Definitions	4		To be included Capacity Utilization Factor (CUF): shall mean the ratio of the output of the RTS Power Plant in a year versus installed Project capacity x 365 x 24. (CUF = Cumulative Project output in kWh / (installed Project capacity in kWp x 24 x 365))																																		
Definitions	5	Empanelment Period: shall mean the period for which a vendor will remain empaneled with OREDA for the implementation of the Program as mentioned in the Empanelment Order	To be modified Empanelment Period: shall mean the period for which a vendor will remain empaneled with OREDA for the implementation of the Program. The empanelment period shall be 1 year from the date of issue of empanelment order																																		
1.6.1.3	21	Critical documents	To be added Critical documents - RMS Specifications to be submitted at Lol stage																																		
ITB Clause 3	26	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2" style="text-align: center;">P a c k a g e</th> <th rowspan="2" style="text-align: center;">Disco m servi ce area</th> <th colspan="2" style="text-align: center;">To be allotted demand (kWp)</th> <th colspan="2" style="text-align: center;">Maximum no. of Empaneled Vendors</th> </tr> <tr> <th style="text-align: center;">Cate gory-A</th> <th style="text-align: center;">Cat ego ry-B</th> <th style="text-align: center;">Cat ego ry-A</th> <th style="text-align: center;">Cat ego ry-B</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td style="text-align: center;">TPC ODL</td> <td style="text-align: center;">800</td> <td style="text-align: center;">200</td> <td style="text-align: center;">4</td> <td style="text-align: center;">4</td> </tr> </tbody> </table>	P a c k a g e	Disco m servi ce area	To be allotted demand (kWp)		Maximum no. of Empaneled Vendors		Cate gory-A	Cat ego ry-B	Cat ego ry-A	Cat ego ry-B	1	TPC ODL	800	200	4	4	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2" style="text-align: center;">P a c k a g e</th> <th rowspan="2" style="text-align: center;">Dis com serv ice area</th> <th rowspan="2" style="text-align: center;">Slabs</th> <th colspan="2" style="text-align: center;">To be allotted demand (kWp)</th> <th colspan="2" style="text-align: center;">Maximu m no. of Empaneled Vendors</th> </tr> <tr> <th style="text-align: center;">Cat egor y-A</th> <th style="text-align: center;">Cate gory- B</th> <th style="text-align: center;">Ca teg ory-A</th> <th style="text-align: center;">Cat egor y-B</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	P a c k a g e	Dis com serv ice area	Slabs	To be allotted demand (kWp)		Maximu m no. of Empaneled Vendors		Cat egor y-A	Cate gory- B	Ca teg ory-A	Cat egor y-B							
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2	SOUTHCO	800	200	4	4
3	WESTCO	800	200	4	4
4	NESCO	800	200	4	4
<b>Total</b>		<b>3,200</b>	<b>800</b>	<b>16</b>	<b>16</b>

1	TPCO DL	1-10 kW	800	200	4	4
		10-100 kW			4	
		100-500 kW			4	
2	SOUTHCO	1-10 kW	800	200	4	4
		10-100 kW			4	
		100-500 kW			4	
3	WESTCO	1-10 kW	800	200	4	4
		10-100 kW			4	
		100-500 kW			4	
4	NESCO	1-10 kW	800	200	4	4
		10-100 kW			4	
		100-500 kW			4	
<b>Total</b>			<b>3,200</b>	<b>800</b>	<b>48</b>	<b>48</b>

ITB Clause 1.6.1.1	26	<p>The Bidders will have the option of bidding for one or more of the Packages. The lowest evaluated (L1) Bidders will be determined subject to the procedure as mentioned below:</p> <ul style="list-style-type: none"> <li>- The L1 Price shall be determined across the state of Odisha among all the prices discovered, with the ceiling of the L1 Price being the MNRE Benchmark price.</li> <li>- Such an L1 Price will be offered to the remaining Bidders in each of the Packages, except the Bidder who has quoted L1 Price. OREDA will offer to the remaining Bidders from L2, L3, and so on in each of the Packages to match the L1 Price and the Bidder(s) quoting the L1 Price and the Bidders who match the L1 Price in a Package (subject to a maximum number of four (4) Bidders under each Package) shall be declared as the Successful Bidders.</li> </ul>	<p>The Bidders will have the option of bidding for one or more of the Packages in the Slabs of 1-10 kW, 10-100 kW and 100 to 500 kW. The lowest evaluated (L1) Bidders in each slab will be determined subject to the procedure as mentioned below:</p> <ul style="list-style-type: none"> <li>- The L1 Price shall be determined across the state of Odisha among all the prices discovered in a particular slab, with the ceiling of the L1 Price being the MNRE Benchmark price for 1 kW.</li> <li>- Such an L1 Price will be offered to the remaining Bidders in the slabs under each of the Packages, except the Bidder who has quoted L1 Price. OREDA will offer to the remaining Bidders from L2, L3, and so on in the slabs under each of the Packages to match the L1 Price and the Bidder(s) quoting the L1 Price and the Bidders who match the L1 Price in a Package (subject to a maximum number of four (4) Bidders under each slab of a particular Package) shall be declared as the Successful Bidders.</li> </ul>				
ITB Clause 1.6.2	27	<p><b>Performance Security:</b> The Performance Security shall be submitted for an aggregate amount equivalent to ten percent (10%) of the Order value of 200 kWp, in five equal parts. <i>Performance Security = 10% of (L1 Price x 200)</i> The Performance Security shall be submitted for the following expiry date and claim date:</p>	<p>To be modified <b>Performance Security:</b> The Performance Security shall be split into Contract Performance Guarantee (C-PBG) and Operational Performance Guarantee (O-PBG). <i>C-PBG = 5% of (L1 Price x 200) (For Category A Bidders)</i> <i>C-PBG = 5% of (L1 Price x 50) (For Category B Bidders)</i> The C-PBG shall be submitted for the following expiry date and claim date:</p> <table border="1" data-bbox="916 1704 1442 1899"> <thead> <tr> <th>Expiry date</th> <th>Claim date</th> </tr> </thead> <tbody> <tr> <td>End of Empanelment Period + three (3) months</td> <td>Twelve (12) Months from the expiry date</td> </tr> </tbody> </table> <p>The Empaneled Vendor shall submit O-PBG individually for all projects it commissions. Such O-PBG shall be submitted within fifteen (15) days of commissioning a Project.</p>	Expiry date	Claim date	End of Empanelment Period + three (3) months	Twelve (12) Months from the expiry date
Expiry date	Claim date						
End of Empanelment Period + three (3) months	Twelve (12) Months from the expiry date						

B G no	Amount	Expiry date	Claim date
B G 1	Two percent (20%) of Performance Security	End of Empanelment Period + twelve (12) months	Twelve (12) Months from the expiry date
B G 2	Two percent (20%) of Performance Security	End of Empanelment Period + twenty-four (24) months	Twelve (12) Months from the expiry date
B G 3	Two percent (20%) of Performance Security	End of Empanelment Period + thirty-six (36) months	Twelve (12) Months from the expiry date
B G 4	Two percent (20%) of Performance Security	End of Empanelment Period + forty-eight (48) months	Twelve (12) Months from the expiry date
B G 5	Two percent (20%) of Performance Security	End of Empanelment Period + sixty (60) months	Twelve (12) Months from the expiry date

*O-PBG = 10% of (L1 Price x Project capacity)*  
The O-PBG shall be submitted for the following expiry date and claim date:

Expiry date	Claim date
Date of commissioning of Project + sixty (60) months	Twelve (12) Months from the expiry date

**Note:**  
In case the Performance Security or Additional Performance Security requires any extension of the expiry date and/ or claim date, the same shall be extended suitably by the Successful Bidder as per the instructions of OREDA. Each Bank Guarantee submitted towards the C-PBG or O-PBG shall be returned within a maximum period of thirty (30) Days of the expiry date of each of the BG.

The Empaneled Vendor shall submit Additional Performance Security if it receives orders over and above 200 kWp. The Additional Performance Security shall be of (10%) of the Order value of 100 kWp, in five equal parts until the Order value of 300 kWp. Further, a new Additional Performance Security shall be submitted if the Empaneled Vendor receives order over and above 300 kWp and so on. Such Additional Performance Security shall be submitted within fifteen (15) days of receiving such additional Order.

*Additional Performance Security = 10% of (L1 Price x 100)*

The Additional Performance Security shall be submitted for the following expiry date and claim date:

B G no	Amount	Expiry date	Claim date
B G 1	Two percent (20%) of Additional Performance Security	End of Empanelment Period + twelve (12) months	Twelve (12) Months from the expiry date
B G 2	Two percent (20%) of Additional Performance Security	End of Empanelment Period + twenty-four (24) months	Twelve (12) Months from the expiry date
B G 3	Two percent (20%) of Additional Performance Security	End of Empanelment Period + thirty-six (36) months	Twelve (12) Months from the expiry date

		B G 4	Two percent (20%) of Additional Performance Security	End of Empanelment Period + forty-eight (48) months	Twelve (12) Months from the expiry date	
		B G 5	Two percent (20%) of Additional Performance Security	End of Empanelment Period + sixty (60) months	Twelve (12) Months from the expiry date	
3.2.1.1(b)	31	The Empaneled Vendor shall ensure that the remote communication facility at the DC generation meter shall be connected to the DC array output of the RTS. In addition, the Empaneled Vendor shall share the remote communication protocol as well as the login credentials (username, password, etc.) to OREDA for each RTS.			The Empaneled Vendor shall provide AC generation meter and Net meter as per the OERC guidelines. The Empaneled Vendor shall ensure that the RMS facility is inbuilt in the inverter. In addition, the Empaneled Vendor shall share the remote communication protocol as well as the login credentials (username, password, etc.) to OREDA for each RTS.	
3.2.1.2. Supply of Equipment	31	The Empaneled Vendor shall be responsible for the supply of all Equipment including but not limited to solar photovoltaic modules, module mounting structures, inverters, the balance of systems. The Empaneled Vendor shall provide an array junction box, main junction box along with a separate DCDB and ACDB.			The Empaneled Vendor shall be responsible for the supply of all Equipment including but not limited to solar photovoltaic modules, module mounting structures, inverters, the balance of systems. The Empaneled Vendor shall provide an array junction box, main junction box along with a separate DCDB and ACDB.  However, separate DCDB and ACDB will not be required to be provided if the same is inbuilt in the inverter. The specifications of the inverter will be verified by OREDA to ascertain the same.	
3.2.1.5. Acceptance	32	c) Upon Acceptance of the RTS, the Comprehensive Maintenance of the RTS shall begin as per SOW Clause 3.2.1.6			To be removed	
3.2.1.6.	33	Comprehensive Maintenance			a) During the CMC period, the Empaneled Vendor shall maintain a CUF of 15% for each year of the CMC Period.	

			OREDA shall assess the CUF of the RTS systems annually, in case the actual CUF falls below the desired CUF, OREDA reserves the right to penalize the Empaneled Vendor as it deems fit.
Technical qualification - 4.3.1	37	Applicability: For Category A Bidders only The Bidder must have the experience of commissioning rooftop solar photovoltaic projects for a cumulative capacity as mentioned under the “Min. experience requirement in kWp”, in the last five (5) years from the last date of online submission of the Technical Bid in Odisha as an EPC contractor.	Applicability: For Category A Bidders only The Bidder must have the experience of commissioning rooftop solar photovoltaic projects and Mini grid projects for a cumulative capacity as mentioned under the “Min. experience requirement in kWp”, in the last five (5) years from the last date of online submission of the Technical Bid in Odisha as an EPC contractor.
5.2.3	40	The Tax on the L1 Price shall be paid by the Consumer as per the prevailing rules in India at the time of invoicing	The Bid prices shall be inclusive of Taxes as per the prevailing rules in India
5.6.3	45	5.6.3.1. The Empaneled Vendor shall at its expense take out and maintain in effect, or cause to be taken out and maintained in effect until the issuance of the Acceptance Certificate, the insurances set forth below in the sums and with the deductibles and other conditions. The identity of the insurers and the form of the policies shall be subject to the approval of OREDA/Consumer, who should not unreasonably withhold such approval. a) Cargo Insurance During Transport: Covering loss or damage occurring while in transit from the Empaneled Vendor’s works or stores, etc. until arrival at the Project site valid all the time starting from Effective Date until Commissioning. b) Installation All Risks Insurance: Covering physical loss or damage to the Project at the Project site valid all the time starting	5.6.3.1. The Empaneled Vendor shall at its expense take out and maintain in effect, or cause to be taken out and maintained in effect until the issuance of the Acceptance Certificate, all necessary insurances. The Bid price is to be inclusive of all insurances taken.

	<p>from Effective Date until Commissioning.</p> <p>c) Third-Party Liability Insurance: Covering bodily injury or death suffered by third parties including OREDA's personnel, and loss of or damage to property occurring in connection with the implementation of the Project valid all the time starting from Effective Date until the end of CMC Period.</p> <p>d) Automobile Liability Insurance: Covering the use of all vehicles used by the Empaneled Vendor, whether or not owned by them, in connection with the execution of the Empanelment Order valid all the time starting from Effective Date until Commissioning.</p> <p>e) Workers' Compensation: In accordance with the statutory requirements applicable in India valid all the time starting from Effective Date until the end of the CMC Period.</p> <p>f) Operational Insurance: Operational insurance during the CMC Period covering physical loss, damage, fire, burglary, etc. for the Project valid all the time during the CMC Period.</p> <p>5.6.3.2. The Consumer shall be named as co-insured under all insurance policies taken out by the Empaneled Vendor pursuant to GCC Clause 5.6.3.1, except for the Third Party Liability, Workers' Compensation and the Empaneled Vendor's employees and representatives shall be named as co-insureds under all insurance policies taken out by the Empaneled Vendor pursuant to GCC Clause 5.6.3.1 except for the Cargo Insurance During Transport and Workers' Compensation. All insurer's</p>	
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		rights of subrogation against such co-insureds for losses or claims arising out of the performance of the Empanelment Order shall be waived under such policies.	
7.1.7. Bid Form 7 (Financial Qualification)	65	Net Worth FY16 – 17 FY17 – 18 FY18 – 19	Net Worth FY18 – 19
Bid Form 16 (Quality Assurance)	74	We, the undersigned, declare that we have a copy of the ISO certificate for ISO 9001 and will submit the copy of the ISO 14001 and ISO 27001 certificates in the name of the Original Equipment Manufacturer (OEM)	We, the undersigned, declares that we have a copy of the ISO certificate for ISO 9001 and will submit the copy of the ISO 14001 certificate in the name of the Original Equipment Manufacturer (OEM)
7.2.2.	78	Bid Form 19 (Price Bid - Category A Bidder)  Note: 2. The Tax on the L1 Price shall be paid by the Consumer as per the prevailing rules in India at the time of invoicing.	Bid Form 19 (Price Bid - Category A Bidder)  Note: 2. The L1 Price shall be inclusive of applicable taxes.
Appendix Form 4 (Joint Commissioning/Recommendation Certificate)	97	Place: [insert place] [sign here] Signature Name of Authorized Representative of OREDA: [insert name] Designation: [insert designation] Odisha Renewable Energy Development Agency Seal:	Place: [insert place] [sign here] Signature Name of Authorized Representative of OREDA: [insert name] Designation: [insert designation] Odisha Renewable Energy Development Agency Seal:  Place: [insert place] [sign here] Signature Name of Authorized Representative of DISCOM: [insert name] Designation: [insert designation] DISCOM Name Seal:  Place: [insert place] [sign here] Signature

			Name of Consumer: [insert name] Signature:
7. Annexure	118		Annexure 7.10: Benchmark costs for Grid-connected Rooftop Solar Photovoltaic systems for the financial year 2020-21
Tender Schedule	2	Due date and time for submission of online copies of Technical Bid and Price Bid: 21 Sep 2020, Time: 5:00 PM	Due date and time for submission of online copies of Technical Bid and Price Bid: 30 Sep 2020, Time: 5:00 PM
		Due date and time for submission of hard copies of Technical Bid for select Bid Forms only: 22 Sep 2020, Time: 1:00 PM	Due date and time for submission of hard copies of Technical Bid for select Bid Forms only: 01 Oct 2020, Time: 1:00 PM
		Due date and time for the opening of Technical Bid for both online copies and hard copies, except Price Bid: 22 Sep 2020, Time: 3:00 PM	Due date and time for the opening of Technical Bid for both online copies and hard copies, except Price Bid: 01 Oct 2020, Time: 3:00 PM

## 7.2.2 Bid Form 19 (Price Bid - Category A Bidder)

### Price Bid - Category A Bidder

(Sample Format)

Date: [DD MMM YYYY]

RFP no.: [insert RFP no.] dated [DD MMM YYYY]

Particulars		Description		
Name of the present RFP		Empanelment of vendors for implementation of Phase – II of MNRE’s Grid Connected Rooftop Solar Program in Odisha		
Name of the Bidder		[insert the Bidder name]		
Category of the Bidder		Category A		
Package no.		Package no. [1,2,3,4]		
Price Bid – RTS (1-10 KW)				
Sl. No.	Particulars	Label	Price in INR per kWp	Price in INR per kWp (in words)
1	Cost of Rooftop Solar System including Photo-Voltaic solar modules, inverters, balance of systems including cables, Switches/Circuit Breakers /Connectors/ Junction Boxes, mounting structure, earthing, Lightning arrester, cost of meters (if any other than net meter), local connectivity cost, cost of civil works, foundations etc. and its installation, commissioning, transportation, insurance, capital cost of online monitoring, comprehensive maintenance charges for five years as per the Technical Specification and all terms given in the RFP	A	INR [insert]	Indian Rupees [insert] only
2	Applicable GST @ 8.9% on SI 1	$B=A*8.9\%$	To be auto calculated	
3	System Cost (RTS)	$C = A+B$	To be auto calculated	

Price Bid – RTS (10-100kW)				
Sl. No.	Particulars	Label	Price in INR per kWp	Price in INR per kWp (in words)
1	Cost of Rooftop Solar System including Photo-Voltaic solar modules, inverters, balance of systems including cables, Switches/Circuit Breakers /Connectors/ Junction Boxes, mounting structure, earthing, Lightening arrester, cost of meters (if any other than net meter), local connectivity cost, cost of civil works, foundations etc. and its installation, commissioning, transportation, insurance, capital cost of online monitoring, comprehensive maintenance charges for five years as per the Technical Specification and all terms given in the RFP	A1	INR [insert]	Indian Rupees [insert] only
2	Applicable GST @ 8.9% on SI 1	B1=A1*8.9%	To be auto calculated	
3	System Cost (RTS)	C1 = A1+B1	To be auto calculated	
Price Bid – RTS (100-500 kW)				
Sl. No.	Particulars	Label	Price in INR per kWp	Price in INR per kWp (in words)
1	Cost of Rooftop Solar System including Photo-Voltaic solar modules, inverters, balance of systems including cables, Switches/Circuit Breakers /Connectors/ Junction Boxes, mounting structure, earthing, Lightening arrester, cost of meters (if any other than net meter), local connectivity cost, cost of civil works, foundations etc. and its installation, commissioning, transportation, insurance, capital cost of online monitoring, comprehensive maintenance charges for five years as per the Technical	A2	INR [insert]	Indian Rupees [insert] only

	Specification and all terms given in the RFP			
2	Applicable GST @ 8.9% on SI 1	B2	To be auto calculated	
3	System Cost (RTS)	$C2 = A2+B2$	To be auto calculated	

**Note:**

1. This format to be filled in the e-tender website as per the instruction given in the RFP.

### 7.2.3 Bid Form 20 (Price Bid - Category B Bidder)

#### Price Bid - Category B Bidder

(To be submitted on the letterhead of the Bidder)

Date: [DD MMM YYYY]

RFP no.: [insert RFP no.] dated [DD MMM YYYY]

Particulars	Description
Name of the Project	Empanelment of vendors for implementation of Phase – II of MNRE’s Grid Connected Rooftop Solar Program in Odisha
Name of the MSME Bidder	[insert the Bidder name]
Category of the Bidder	Category B
Package no.	Package no. [1, 2, 3, 4]
Slab	[1-10 kW]
Whether the Bidder is willing to accept the L1 Price as per the RFP	[Please select either Yes or No]

#### Note:

1. This format to be filled in the e-tender website as per the instruction given in the RFP.

## Annexure 7.10

No. 318/38/2018-GCRT  
Government of India  
Ministry of New & Renewable Energy  
\*\*\*

Block No. 14, CGO Complex  
Lodhi Road, New Delhi  
Date: 21<sup>st</sup> July 2020

### **OFFICE MEMORANDUM**

**Subject:** Benchmark costs for Grid-connected Rooftop Solar Photo-voltaic systems for the financial year 2020-21 –reg.

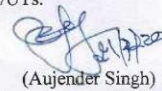
In continuation of Ministry's OM No 318/33/2019-GCRT dated 16<sup>th</sup> July 2019, the undersigned is directed to say that the benchmark costs for Grid-connected Rooftop Solar Photo-voltaic systems for the financial year 2020-21 will be as under:

Capacity Range*	Benchmark Costs (Rs. per Watt)	
	General Category States/UTs	Special Category States including North-Eastern States including Sikkim, Uttarakhand, Himachal Pradesh, Jammu & Kashmir, Ladakh, Andaman & Nicobar and Lakshadweep Islands**
1 kW	47	52
>1 to 2 kW	43	47
>2 to 3 kW	42	46
>3 to 10 kW	41	45
>10 to 100 kW	38	42
>100 to 500 kW	36	40

\*Capacity will be calculated based on Inverter capacity or the SPV module array capacity whichever is lower

\*\*The separate benchmark cost for Special Category States will be applicable for projects under phase II of the programme only.

- All the above benchmark costs are inclusive of total system cost including Photo-Voltaic solar modules, invertors, balance of systems including cables, Switches/Circuit Breakers /Connectors/ Junction Boxes, mounting structure, earthing, Lightning arrester, cost of meters (if any other than net meter), local connectivity cost, cost of civil works, foundations etc. and its installation, commissioning, transportation, insurance, capital cost of online monitoring, comprehensive maintenance charges for five years, applicable fees and taxes etc.
- The above-mentioned benchmark costs are excluding net metering cost and battery back-up costs.
- The above-mentioned benchmark cost is indicative only. All participating DISCOMS under the phase II of the rooftop solar programme will ensure that the rate is discovered through transparent bidding process.
- The benchmark cost for year 2020-21 will be applicable for all LoAs to be issued / empanelment of developers/vendors to be done after 31.07.2020 by the implementing agencies in States/UTs.



(Aujender Singh)  
Deputy Secretary to Government of India  
E Mail: [aujender.singh@nic.in](mailto:aujender.singh@nic.in)  
Tel No. 011-24368906

To  
All Concerne  
Copy to: Dir. (NIC) to upload this on the Ministry's website.

-Sd-

**Chief Executive**

Memo No.\_3671\_/OREDA

Date\_21.09.2020

Copy forwarded to the Principal Secretary, Energy Department, Govt. of Odisha for favour of information.

-Sd-  
**Chief Executive**

Memo No.3672/OREDA

Date21.09.2020

Copy forwarded to M/S KEONICS, A Govt. of Karnataka Undertaking, No.29/1, Race course Road, Bangalore- 560 001 for information and necessary action.

-Sd-  
**Chief Executive**

Memo No.3673(7)/OREDA

Date 21.09.2020

Copy forwarded to the All Divisional Heads / Publicity Wing / Notice Board / Website of OREDA i.e. [www.oredaodisha.com](http://www.oredaodisha.com) for information and necessary action.

-Sd-  
**Chief Executive**

Memo No.3674/OREDA

Date21.09.2020

Copy forwarded to CMD, GRIDCO for kind information.

-Sd-  
**Chief Executive**

Memo No.3675(4)/OREDA

Date 21.09.2020

Copy forwarded to CEO, TPCODL, Authorized Officer, WESCO/SOUTHCO/NESCO for information and necessary action.

-Sd-  
**Chief Executive**