



ODISHA RENEWABLE ENERGY DEVELOPMENT AGENCY

S-3/59, MANCHESWAR INDUSTRIAL ESTATE, BHUBANESWAR-751010 Phone: (0674) 2588260, 2586398, 2580554, Fax: 2586368 Website: www.oredaorissa.com, Email: ceoreda@oredaorissa.com

No: 1512

File NO-PD-10/2017 Date: 16/4/2021

Corrigendum-3 and Addendum-2 to the Notice Inviting Tender No. 5887/PD-10/2017/OREDA dated 23rd Dec 2020 invited Request for Proposal (RFP) for the selection of Solar Power Developer (SPD) for the development of a 10 MW grid connected Solar Power Project (SPP) in Odisha for the solarization of Konark NAC under the High Visibility Solar Applications Scheme of MNRE on Build Own Operate (B O O) basis and its Corrigendum and Addendum

In view of the queries received from the bidder(s), following Corrigendum, Addendum and Clarification have been carried out in Request for Proposal (RFP), Power Purchase Agreement (PPA) and Land Lease Agreement (LLA).

Corrigendum to the RFP

The Schedule of Events is given below:

SI. No.	As mentioned in the Corrigendum-2	Amendment		
1.	Due date and time for submission of online copies of Technical Bid and Price Bid: 17.03.2021 up to 5:00 PM	Due date and time for submission of online copies of Technical Bid and Price Bid: 11.05.2021 up to 5:00 PM		
2.	Due date and time for submission of hard copies of Technical Bid for select Bid Forms only: 18.03.2021 up to 1:00 PM	Due date and time for submission of hard copies of Technical Bid for select Bid Forms only: 13.05.2021 up to 1:00 PM		
3.	Due date and time for the opening of Technical Bid for both online copies and hard copies: 18.03.2021 at 3:00 PM	Due date and time for the opening of Technical Bid for both online copies and hard copies: 13.05.2021 at 3:00 PM		

All other conditions remain unchanged.

Memo No. 1613 /OREDA

Copy forwarded to the Additional Secretary, MNRE, Govt. of India for favour of information.

Chief Executive

Chief Executive

Date 16 | 4 | 2021

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Memo No. 1514 /OREDA Date 16 14 21
Copy forwarded to the Principal Secretary, Energy Department, Govt. of Odisha for favour of information.

Chief Executive

Memo No. 6/5 /OREDA

Copy forwarded to M/S KEONICS, A Govt. of Karnataka Undertaking, No.29/1, Race course Road, Bangalore- 560 001 for information and necessary action.

Memo No. 1616 /OREDA

Copy forwarded to the Director (Admin) / All Divisional Heads / Publicity Wing / Notice Board / Website of OREDA i.e. www.oredaodisha.com for information and necessary action.

Chief Executive

Addendum to the Addendum-1

S/N	Reference	Existing Clause			Addendum – Revised Clause		
1	4.3.1. (Sl. No. 2 of Amendment 1)	The Bidder must have the experience of commissioning ground mount MW scale renewable projects for a cumulative capacity 5 MW in the last three (3) years from the last date of online submission of the Technical Bid as a developer.		This Clause is deleted.			
2	4.4.1. (SI. No. 3 of Amendment 1)	Qualification Requirement The Bidder must have an average annual turnover of not less than 5 Crore INR, from the renewable business only, in the last three (3) financial years FY17–18, FY18–19 and FY19–20.	turnover certificate issued by a chartered accountant, as			The Bidder shall submit a turnover certificate issued by a chartered accountant, as per Bid Form 7 of Section 7 (Annexure). It is important to note that the annual turnover for each financial year shall be the income/ earning/ revenue; and other income (if any) shall not be considered for evaluation.	
			evaluation.				

Addendum to the RFP

S/N	Reference	Existing Clause		Addendum – Revised Clause			
1	1.3.3.2	Bid Form 6 (Technical Qualification)	Copy of the "Technical Qualification" certificate duly signed by the Authorized Signatory and stamped by the Bidder citing the Bidder's technical qualification as given in QR Clause 4.3. This is a mandatory submission and shall be submitted as per the requirements given in Bid Form 6 of Section 7 (Annexure). In case of a Consortium/ JV, any member of the Consortium/ JV, meeting the Technical Qualification shall submit this	This clause is dele	rted		
2	1.3.3.2	Bid Form 8 (Compliance with the MNRE technical standards)	Bid Form. Copy of the declaration for the "Compliance with the MNRE technical standards" for the Equipment as mentioned in QR Clause Error! Reference source not found This is a mandatory submission and shall be submitted as per the requirements given in Bid Form 8 of Section 7 (Annexure). In case of a Consortium/ JV, any member of the Consortium/ JV, meeting the Technical Qualification along with the Lead Member shall submit this Bid Form.	Bid Form 8 (Compliance with the MNRE technical standards)	Copy of the declaration for the "Compliance with the MNRE technical standards" for the Equipment as mentioned in QR Clause Error! Reference source not found This is a mandatory submission and shall be submitted as per the requirements given in Bid Form 8 of Section 7 (Annexure). In case of a Consortium/ JV, any member of the Consortium/ JV along with the Lead Member can submit this Bid Form.		
3	1.3.3.2	Bid Form 10 (Undertaking for Indigenousness)	Copy of the "Undertaking for Indigenousness" certificate duly signed by the Authorized Signatory and stamped by the Bidder to showcase the use all the Equipment in this SPP are indigenous and Made in India, as per the relevant guidelines of the Ministry of New and	Bid Form 10 (Undertaking for Indigenousness)	Copy of the "Undertaking for Indigenousness" certificate duly signed by the Authorized Signatory and stamped by the Bidder to showcase the use all the Equipment in this SPP are indigenous and Made in India, as per the relevant guidelines of the Ministry of New and		

S/N	Reference	Existing Clause	Addendum – Revised Clause	
		Renewable Energy (MNRE), Government of India.	Renewable Energy (MNRE), Government of India.	
		This is a mandatory submission and shall be submitted as per the requirements given in Bid Form 10 of Section 7 (Annexure).	This is a mandatory submission and shall be submitted as per the requirements given in Bid Form 10 of Section 7 (Annexure).	
		In case of a Consortium/ JV, any member of the Consortium/ JV, meeting the Technical Qualification along with the Lead Member shall submit this Bid Form.	In case of a Consortium/ JV, <u>any member</u> of the Consortium/ JV along with the Lead Member can submit this Bid Form.	
4	3.2.1.19	The SPD shall be required to generate a minimum Energy of 14.9796 MU/annum and a maximum Energy of 18.3084 MU/annum, calculated at CUF of (19%±10% of 19%) that will be purchased by GRIDCO as per the provisions mentioned in the PPA. Energy from the SPD beyond CUF of (19%+10% of 19%) for 18.3084 MU/annum, will be purchased at 75% of the applicable PPA Tariff (i.e. less than 25% of the applicable PPA Tariff), as per the provisions of the PPA.	The SPD shall be required to generate a minimum Energy of 14.15709 MU/annum and a maximum Energy of 19.15371 MU/annum, calculated at CUF of (19%±15% of 19%) that will be purchased by GRIDCO as per the provisions mentioned in the PPA. Energy from the SPD beyond CUF of (19%±15% of 19%) for 19.15371 MU/annum, will be purchased at 75% of the applicable PPA Tariff (i.e. less than 25% of the applicable PPA Tariff), as per the provisions of the PPA.	
		If for any Contract Year, it is found that the SPD has not been able to generate minimum electricity of 14.9796 MU/annum on account of any reasons not attributable to GRIDCO or Force Majeure events, the non-compliance by the SPD shall make it liable to pay a liquidated damages to GRIDCO. Such liquidated damages shall only apply to quantum of shortfall in generation during the Contract Year. However, for the purpose of calculation of shortfall for the 1st year, actual COD will be taken as the 1st day of the year if the SPP is Commissioned after SCOD.	If for any Contract Year, it is found that the SPD has not been able to generate minimum electricity of 14.15709 MU/annum on account of any reasons not attributable to GRIDCO or Force Majeure events, the non-compliance by the SPD shall make it liable to pay a liquidated damages to GRIDCO. Such liquidated damages shall only apply to quantum of shortfall in generation during the Contract Year. However, for the purpose of calculation of shortfall for the 1st year, actual COD will be taken as the 1st day of the year if the SPP is Commissioned after SCOD.	
		The shortfall in Energy will be calculated as the difference between the guaranteed output i.e. 14.9796 MU/annum and the actual output. For the first year, the actual Energy will be calculated from the date of actual COD. The amount of compensation shall be equal to the compensation payable by GRIDCO towards non-meeting of Solar RPOs, if such compensation is ordered by the OERC and proportional to the amount of shortfall in solar Energy during the Contract Year.	The shortfall in Energy will be calculated as the difference between the guaranteed output i.e. 14.15709 MU/annum and the actual output. For the first year, the actual Energy will be calculated from the date of actual COD. The amount of compensation shall be equal to the compensation payable by GRIDCO towards non-meeting of Solar RPOs, if such compensation is ordered by the OERC and proportional to the amount of shortfall in solar Energy during the Contract Year.	

S/N	Reference	Existing Clause		Addendum – Revised Clause
S/N 5	4.3	Qualification Requirement The Bidder must have the experience of commissioning ground mount MW scale solar photovoltaic projects for a cumulative capacity 10 MW in the last three (3) years from the last date of online submission of the Technical Bid as a solar power developer.	Support document The Bidder shall submit the letter of awards/ work orders/ contract agreement along with the joint commissioning certificate/ experience certificate issued by a Government department. However, experience in private or any other sector can be considered if the same is done under any Central/ State Government programs/ schemes and is certified by the concerned Government department responsible for implementing such renewable projects. Note: 1. The letter of awards/ work orders/ contract agreement along with any amendments issued shall be submitted in full without deleting/ hiding any information. 2. The joint commissioning certificate/ experience certificate shall clearly mention the capacity and the date of commissioning. The joint commissioning certificate issued by only the concerned government authority as per the Prudent Utility Practices. The Bidder must submit Bid Form 8	This clause is deleted
6	5.1.6	Bid Form 6 (Technical C	of Section 6 (Annexure).	This Form is deleted.
7	5.1.7	Bid Form 7 (Financial Q	,	This Form is given in Annexure-1 of this Addendum 2.

Addendum to the PPA

S/N	Reference	Existing Clause	Addendum – Revised Clause
1	4.1	GRIDCO at any time during a contract year shall be obliged to	GRIDCO at any time during a contract year shall be obliged to
		purchase any Energy from the SPD within the range with	purchase any Energy from the SPD within the range with
		minimum Energy of 14.9796 MU/annum to a maximum Energy of	minimum Energy of <u>14.15709</u> MU/annum to a maximum Energy
		18.3084 MU/annum, calculated at CUF of (19%±10% of 19%) at	of <u>19.15371</u> MU/annum, calculated at CUF of (<u>19%±15% of</u>
		the applicable Tariff. Energy from the SPD beyond CUF of	19%) at the applicable Tariff. Energy from the SPD beyond CUF
		(19%+10% of 19%) for 18.3084 MU/annum, will be purchased at	of (<u>19%+15% of 19%</u>) for <u>19.15371</u> MU/annum, will be
		75% of the applicable PPA Tariff (i.e. less than 25% of the	purchased at 75% of the applicable PPA Tariff (i.e. less than
		applicable PPA Tariff).	25% of the applicable PPA Tariff).

Annexure-1 of this Addendum 2

Financial Qualification

(To be submitted on the letterhead of the chartered accountant)

Date: [DD MMM YYYY]

RFP No.: [insert RFP No.] dated [DD MMM YYYY]

To

The Chief Executive

Odisha Renewable Energy Development Agency (OREDA)

Address: S-3/59, Mancheswar Industrial Estate, Bhubaneswar - 751010, Odisha.

Email: ceoreda@oredaorissa.com

I, [insert name of the chartered accountant], confirm that the Bidder, [insert name of the Bidder], meets the Financial Qualification Requirement as mentioned in QR Clause 4.4 of Section 4 (Qualification Requirement). The compliance to the Financial Qualification Requirement is mentioned below, as per our detailed evaluation of the Bidder's latest certified true copy of the audited annual accounts.

Average annual turnover (as per QR Clause 4.4.1),

Particulars	Unit	FY17-18	FY18-19	FY19-20
Annual turnover#	Lakh INR	[insert]	[insert]	[insert]
Average annual turnover #	Lakh INR	[insert]		

other income is not considered

Net Worth (as per QR Clause 4.4.2) (applicable in case of companies),

Particulars	Unit	FY19-20
Aggregate value of the paid-up share capital	Lakh INR	[insert]
Add: all reserves created out of the profits and securities	Lakh INR	[insert]
premium account.		
Subtract: Accumulated losses	Lakh INR	[insert]
Subtract: Deferred expenditure	Lakh INR	[insert]
Subtract: Miscellaneous expenditure not written off	Lakh INR	[insert]
Net Worth*	Lakh INR	[insert]

Note: It does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation.

I hereby declare that all the information and statements made in this certificate are complete, true and correct and also accept that any misinterpretation contained in it may lead to cancellation of my CA membership, and I shall be liable to be proceeded as per the Applicable Law.

Place: [insert place] [sign here]

Signature

Name of Chartered Accountant (CA): [insert name]

Designation: [insert designation]

Name of the firm of the CA: [insert Bidder's legal entity name]

CA membership no.: [insert CA membership no.]

Registration no. of the CA's firm: Seal: [insert seal of the Bidder]