



ODISHA RENEWABLE ENERGY DEVELOPMENT AGENCY
(Under Energy Department, Government of Odisha)
S-59, Mancheswar Industrial Estate, Bhubaneswar-751010
Ph: 91-674-2588260, Fax: 2586368
Web site: www.oredaorissa.com E-mail: ceoreda@oredaorissa.com

Letter No 2999 OREDA

Dated 22/11/ 2022

Notice for time extension under Corrigendum-2

Extension of the date of submission for the e-tender notice no- 2744, dated 21st October 2022, for the selection of Solar Power Generator (SPG) for the development of RTS Projects on Government buildings under RESCO model in Odisha.

It is for information of all concerned that the due time for submission of online copies of the Technical Bid has been further extended up to 01.12.2022, Time 5:00 PM. Also, due date and time for submission of hardcopies of the technical bid has been further extended up to 01.12.2022, Time 5:00 PM.

Accordingly, due date and time for the opening of offline Technical bid, has now been extended to 02.12.2022, Time 3:00 PM.

All the prospective bidders are also advised to kindly keep referring www.tenderwizard.com/OREDA and www.oredaorissa.com website for any updation before submission of their bids.

Yours Faithfully


22/11/2022
Chief Executive

Clarification to Queries raised during Pre-Bid Meeting on 15.11.2022
RFP No: 2744 dated 21 October 2022

Request for Proposal (RFP) for the selection of Solar Power Generator(SPG) for the development of RTS Projects on government buildings under RESCO model in Odisha

Sl. No.	RFP Clause No. & Description)	Page No.	Clause	Clarification Sought	Clarification	Addendum	Remarks
1	RFP Clause- 4.3.1	28	4.3.1- 1 MW in RESCO model during last five (5) years from the last date of online submission of the Technical Bid anywhere in India	If our Earlier Projects experience was under lead member. Will that experience be considered for evaluation of this clause in India	Yes, the bidder can showcase the experience of completed projects, where it was the lead member. And the bidder has to provide documentary evidence to proof that it was the lead member in the JV/Consortium for completed project.	The Bidder must have the experience of installing and commissioning rooftop solar power system (RSPS) of over 1 MW in RESCO model during last five (5) years from the last date of online submission of the Technical Bid anywhere in India. The Bidder can show the experience of RSPS project(s) it has executed individually or as a lead member of JV or the experience of sister concern company/companies completed individually or as a lead member in India.	
2	RFP Clause- 4.3.1	28	1 MW in RESCO model during last five (5) years from the last date of online submission of the Technical Bid anywhere in India	I would like to know, if these projects have to be conducted under government schemes/Central/State Gov. government programs If not, can a private or any other sectors projects not under Government schemes can be considered for evaluation under this Clause	The bidder can showcase experience of project(s) completed for private and any other sector, if it is done under any Central / State Government programs / schemes and is duly certified by the concerned Government department responsible for implementing such renewable projects Private sector project(s) which are not under any government scheme will not be considered to meet Technical Qualification	No addendum	There is no addendum to the RFP clause in relation to nature of projects to be considered to meet Technical Qualification requirement.
3	RFP Clause- 4.4.1	29	The net worth of the Solar Power Developer (Solar Power Generator or SPG) in financial year FY 2020-21 or FY 2021-22, whichever is latest should not be less than 1 Crore INR per MW basis on the capacity applied Or The minimum average turnover of the developer should not be less than 1 Crore INR per MW basis on the capacity applied for the preceding 3 financial years In case a Bidder is submitting bid for two or more Project Groups, then financial requirement shall be met on cumulative basis by adding individual financial requirement for each Project Group for which Bidder is participating	Turnover of all the companies participating as JV/Consortium should comply with this criterion INDIVIDUALLY or JOINTLY	The bidder(s) who are participating as JV/ Consortium shall comply with Financial Qualification Requirement jointly	The minimum average turnover of the developer should not be less than 1 Crore INR per MW basis for single bidder and jointly for JV/ consortium partner on the capacity applied for the preceding 3 financial years In case a Bidder is submitting bid for two or more Project Groups, then financial requirement shall be met on cumulative basis by adding individual financial requirement for each Project Group for which Bidder is participating.	Consortium & JV partners can jointly meet the financial criteria.
4	PPA			Does NODAL Agency have prior permission from Clients i.e. government buildings and institutions in Odisha for solar PV project installation and Signing of PPA at predefined rates through this Bid?	Yes, OREDA has prior permission from the concerned departments participating in RESCO program.		

Clarification to Queries raised during Pre-Bid Meeting on 15.11.2022
RFP No.: 2744 dated 21 October 2022

Request for Proposal (RFP) for the selection of Solar Power Generator(SPG) for the development of RTS projects on government buildings under RESCO model in Odisha

Sl. No.	RFP Clause No. & Description)	Page No.	Clause	Clarification Sought	Clarification	Addendum	Remarks
5	PPA			As Net metering permission is Under SPG. As per Net metering Policy of Odisha Capacity should be less than 500 KW or Sanctioned load of client whichever is minimum. I see few locations capacity doesn't comply with Net Metering Policy. Is Present Net Metering Regulation considered while determining Capacity for each location for each customer ? If not, if there's any difference in capacity due to technical feasibility or Regulation as estimated in the Bid. Is there any clause added to safeguard the interest of both Customer & SPG	The RFP document prepared inline with the Odisha Net-metering guidelines. The capacity for each beneficiary is not exceeding the 500 KW ceiling given in the guidelines. The bidder mustn't consider the group capacity as individual beneficiary capacity.		Please check the data sheet given in the data room to check the capacity details against each beneficiary in the 'Input Data' tab
6	RFP Definitions	3	Affiliate shall mean a company that, directly or indirectly <ul style="list-style-type: none">- controls, or- is controlled by, or- is under common control with, a company developing a Project or a Member in a Consortium/ JV developing a Project; and control means ownership by one company of at least 50% (fifty percent) of the voting rights of the other company	As per industry practice, this percentage share of any parent company is 25% in any of its associate/subsidiary. We request you to kindly amend this percentage share of 50% to 25% as you would appreciate this is a significant percentage of investment that brings the rich experience to the bidder		Affiliate shall mean a company that, directly or indirectly, <ul style="list-style-type: none">- controls, or- is controlled by, or- is under common control with, a company developing a Project or a Member in a Consortium/ JV developing a Project; and control means ownership by one company of at least 25% (twenty six percent) of the voting rights of the other company	Addendum are made to the definition of Affiliate
7	Power Purchase Agreement (PPA) 1.1 Definitions	3	Expiry Date: Shall mean the date occurring twenty-five (25) years from the Commercial Operation Date subject to that the supply of power shall be limited for a period of twenty-five (25) years from the COD unless extended by the Parties as per this Agreement;	Kindly consider 10-15 years of PPA period so that we can participate in feasible tariff prices and handover the plant early to the authority.	The PPA period twenty-five (25) years from the Commercial Operation Date.	No addendum	
8	RFP Clause 1.3.7 Bid Security	13		Kindly consider exemption of bid security fee for Odisha registered MSME	Bid security clause was kept in the RFP process to encourage only the competent serious bidder to participate in the bidding process.	No addendum	
9	Notice Inviting Tender (NIT) Serial No.- 4 & 5	1		You are requested to kindly extend the bid submission timeline by at least 10 days to documents to be submitted.	The bid will be extended for	Due date and time for submission of online copies of Technical Bid and Price Bid - 01st December 2022 - Time 5:00 PM	Bidder(s) who have already submitted their bid online may modify their bid as per the corrigendum till the time of extended bid submission i.e. 01st December 2022- 5:00 PM.
10	Notice Inviting Tender (NIT) Serial No.- 4	1		Due date and time for submission of hard copies of Technical Bid and Price Bid- 21st November 2022 - Time 5:00 PM	The bid submission date will be extended for 10 days.	Due date and time for submission of hard copies of Technical Bid and Price Bid- 01st December 2022 - Time 5:00 PM	Bidder(s) who have already submitted their bid online may modify their bid as per the corrigendum till the time of extended bid submission i.e. 01st December 2022- 5:00 PM.