



OREDA LIMITED

(Under Department of Energy, Government of Odisha)

(CIN No: U35105OD2024SGC045786)

S/59, MANCHESWAR INDUSTRIAL ESTATE

Website: www.oredaorissa.com E-mail: ceoreda@oredaorissa.com

Notice No: 1616

Date: 27/04/2026

Clarification to consolidated queries/suggestions by participants in the pre-bid meeting

Based on the queries received via email for the e-tender call notice no-931, dated 27.02.2026 regarding Request for Proposal (RFP) for Selection of Solar Power Generator (SPG) for Development of Grid-Connected Rooftop Solar Power Projects on Government Buildings under RESCO Model under PM Surya Ghar: Muft Bijli Yojana in the State of Odisha. Considering the queries/suggestions received from the bidders, a consolidated clarification is hereby provided as per annexure-1.

All the prospective bidders are also advised to kindly keep referring www.tenderwizard.com/OREDA and www.oredaorissa.com website for any updation before submission of their bids.

All other terms and conditions of the original tender document shall be remained same.


27.4.2026.

Chief Executive Officer

Memo No. 1617 / OREDA Limited, Date 27/04/2026

Copy forwarded to FA-cum-Special Secretary to Government, Department of Energy, Govt. of Odisha for kind information of the Principal Secretary.


Joint Director (Technical)

Memo No. 1618 / OREDA Limited, Date 27/04/2026

Copy forwarded to M/S KEONICS, A Govt. of Karnataka Undertaking, No.29/1, Race course Road, Bangalore- 560 001 for information and necessary action.


Joint Director (Technical)

Memo No. 1619 / OREDA Limited, Date 27/04/2026

Copy forwarded to the Director (Admin) / All Divisional Heads / Publicity Wing / Notice Board / Website of OREDA Limited i.e. www.oredaodisha.com for information and necessary action. The advertisement may please be published in two Odia dailies i.e., "The Samaj" & "Sambad" and in Two English dailies i.e., "The Hindu" & "The Times of India" in all the editions.


Joint Director (Technical)

RFP No.: 931 dated 27th Feb 2026		
Corrigendum issue date: 27.04.2026		
RFP Clause No.	Amendment/Clarification Sought	Corrigendum/Addendum/clarification
		The space on Rooftop utilization at beneficiary premises shall be given priority for solar power installations. However, subject to beneficiary consent for 25 years long term availability, utilization of available land inside the premises may also be permitted. All necessary agreements shall be executed as per standard provisions.
		Partial commissioning shall be permitted prior to overall completion of the project, subject to successful completion of Net metering for the commissioned part of the project.
	In many locations contract demand is less than the power plant capacity. So, in order to do net metering contract demand should be more or equal to the power plant capacity. So, who will borne the cost of load enhancement?	<p>The initial capacity for TPA signing shall remain upto the Contract Demand of the consumers of District wise list published in the Tender Document.</p> <p>In case of increase in contract demand is required for the listed consumers, the enhancement will be under the scope of Beneficiary.</p> <p>The same may be undertaken during the second phase of implementation.</p>
	<ol style="list-style-type: none"> 1. Please allow the participating entities to choose upto 4 times of their bid capacity so that they get a chance to bid for other packages if they get outbid in one. However, they can participate in those districts where they qualify according to the tender requirements. 2. If a developer is having 1000 KW Experience with average turnover of Rs. 30 Crore. Then he will be eligible to get maximum 5000 KW of project 	<p>The bidder may quote up to four (4) times their eligible capacity; however, allocation shall be limited to the maximum eligible capacity in accordance with Clause 1.5.</p> <p>Allocation shall be carried out district-wise among bidders starting from L1 prices, as illustrated in Clause 1.5, and once a bidder's eligible capacity is exhausted, they will not be considered for further allocation. The bidder quoting the lowest price for a district will be allocated the entire solar capacity for that district; the process will be purely allocation-based with no choice or preference involved.</p>

	<p>cumulatively.</p> <p>But, we do want a clarification how much cumulative quantity a bidder can bid in the RESCO tender if that bidder is eligible to allot maximum 5000KW</p>	
	<p>With reference to the aforementioned tender for the, we have carefully reviewed the technical specifications provided in the tender document. We would like to bring to your kind attention that the currently specified capacity of e.g., 2kW, 3kW, 4kW, 5kW 10 kW or 20 kW etc., is significantly lower than the potential requirements for the site. To ensure long-term cost-effectiveness, better energy security & Maintenance of SPP. We propose that the minimum capacity be enhanced to 50 kW.</p>	<p>Final feasible capacity shall be determined in consultation with OREDA Ltd. at the time of TPA signing.</p> <p>The capacity will determine mutually as per the feasible space.</p> <p>The feasible capacity indicated in the RFP shall be considered tentative in nature. After allocation, the bidder shall undertake a detailed feasibility survey. Only those projects with a feasible capacity of 20 kW or above shall be considered for execution and for signing of the TPA.</p>
	<p>1. We request you to allow minimum average turnover of the developer should not be less than Rs. 1 Crore per MW.</p> <p>2. We request to kindly allow bidders participating as a Consortium/Joint Venture (JV) to meet the financial eligibility criteria based on the cumulative/aggregate net worth and average turnover of all JV members, instead of evaluating only a single entity or only lead member.</p> <p>Further, it is requested that the eligible project capacity be determined based on the combined net worth and turnover of the JV members.</p>	<p>Joint credentials (cumulative) of Technical and Financial to be considered as the credential for the eligible capacity of the JV/Consortium.</p>

	Whether our quoted rates are exclusive of GST or other	The quoted tariff shall be inclusive of all the taxes and duties.
	As there are multiple SPP to be installed in each district, naturally the commissioning dates will vary from Project to Project. Whether, PPA will be signed separately for each project from the date of commissioning of that project or not?	The TPA shall be executed after tariff discovery and finalization of the feasible capacity, prior to commencement of work, and shall ideally be signed individually for each consumer.
Clause 1.3.3.3	Bid Security Clarifications	Bid Security / Performance Security may be submitted in the form of Insurance Surety Bond, Account Payee Demand Draft, Fixed Deposit Receipt, Bank Guarantee (including e-Bank Guarantee) from any scheduled commercial bank, or through online payment.
Clause 4.3.1	Inclusion of experience in off-grid rooftop and ground-mounted solar installations as part of the eligibility criteria for on-grid power pack projects under the RESCO model. The technical competencies, project execution skills, and operational understanding required for off-grid systems are closely aligned with those needed for on-grid installations.	Experience in commissioning of Off-Grid Rooftop/Ground mounted Solar PV Power plant will also be considered towards fulfilment of technical eligibility criteria. The Bidder shall submit the letter of awards/ work orders/ contract agreement along with the Joint Commissioning Certificate issued by Government department/ CPSU/State PSU/Govt. Agency. However, experience in private or any other sector can be considered if the same is done under any Central/ State Government programs/schemes and is certified by the concerned Government department responsible for implementing such renewable projects.
	Request for extension of the tender submission date by 14 days	The extension will be uploaded as a corrigendum annexure.

Note: Bidders who have already submitted their bid documents are requested to review the same and, if required, submit revised bids accordingly.

