



OREDA LIMITED

(Under Department of Energy, Government of Odisha)

(CIN No: U35105OD2024SGC045786)

S/59, MANCHESWAR INDUSTRIAL ESTATE

Website: www.oredaorissa.com E-mail: ceoreda@oredaorissa.com

Notice No: 1443

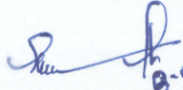
Date: 08/04/2026

Clarification to consolidated queries/suggestions by participants in the pre-bid meeting

Based on the discussions held during the pre-bid meeting and the queries received via email for the e-tender call notice no-931, dated 27.02.2026 regarding Request for Proposal (RFP) for Selection of Solar Power Generator (SPG) for Development of Grid-Connected Rooftop Solar Power Projects on Government Buildings under RESCO Model under PM Surya Ghar: Muft Bijli Yojana in the State of Odisha. Considering the queries/suggestions received from the bidders in the Pre-Bid Meeting, a consolidated clarification is hereby provided as per annexure-1.

All the prospective bidders are also advised to kindly keep referring www.tenderwizard.com/OREDA and www.oredaorissa.com website for any updation before submission of their bids.

All other terms and conditions of the original tender document shall be remained same.



08-04-2026
Chief Executive Officer

RFP No.: 931 dated 27th Feb 2026			
Sl. No	Page No.	RFP Clause No.	Amendment/Clarification Sought
1	3	NIT	NIT No.: 931 dated 27 th March 2025
2	34	4.3.1	The Bidder must have the experience of installing and commissioning Grid connected Solar PV System of minimum 10% of the capacity for which it has submitted bid under this in last five (5) years from the last RFP from FY 21-22 to FY 25-26.
			<p>The Bidder shall submit the Letter(s) of Award, Work Order(s), or Contract Agreement(s), along with the Joint Commissioning Certificate or completion certificates issued by public or private entities.</p> <p>Supporting documents:</p> <p>The Bidder shall submit the Letter(s) of Award, Work Order(s), or Contract Agreement(s), along with the Joint Commissioning Certificate or completion certificates issued by public or private entities.</p> <p>Note:</p> <p>1. Any overseas experience submitted must be duly verified/endorsed by the concerned embassy or High Commission to confirm the authenticity of documents, either in English or translated into English (The concerned embassy/High Commission refers to either the embassy/High Commission in India of the country where the work was executed or the bidder's country of origin, or the Indian embassy in the respective country of execution or origin.)</p> <p>2. For overseas work experience, the applicable foreign exchange rate (to INR) shall be taken as the rate prevailing on the last day of the month preceding the bid invitation date (i.e., e-publication date on the procurement portal).</p>
2	26	2.1.3	<p>Bid Security:</p> <p>The Bid Security Value should be at a concessional rate of 25% for MSME entities, as in the case of KUSUM A of the TPCODL tender.</p>
			<p>The Bidder shall furnish, as part of its Qualification Proposal, a bid security for an amount equal to INR 200 (Indian Rupees Two Hundred Only) per kW or part thereof. The Bidder shall submit a single bid security for all the Projects for which Bidder is bidding.</p>

				<p>In any case, bid security shall not be less than INR [X*200] i.e. the lowest Project capacity [X kW] among the districts (where X kW is the project capacity, lowest among all 30 districts), otherwise such bid shall not be evaluated considering it as non-responsive bid.</p> <p>Performance Security:</p> <p>The Selected Bidder shall furnish performance security of INR 500 (Indian Rupees Five Hundred Only) per kW for each PPA separately, within 7 (seven) days from date of receiving of Letter of Award, in accordance to the Clause 8.3 of the PPA and Clause 1.6.3.5 of this RFP, to secure the obligations of the Solar Power Developer under the PPAs (PBGs) as per the capacity, as mentioned below:</p> <table border="1"> <thead> <tr> <th>Amount</th> <th>Expiry period</th> <th>Claim period</th> </tr> </thead> <tbody> <tr> <td>INR 500 (Indian Five Hundred Only) per kW for each PPA</td> <td>Eighteen (18) Months from the date of issuing LoA.</td> <td>Twelve (12) Months from the date of expiry</td> </tr> </tbody> </table>	Amount	Expiry period	Claim period	INR 500 (Indian Five Hundred Only) per kW for each PPA	Eighteen (18) Months from the date of issuing LoA.	Twelve (12) Months from the date of expiry
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INR 500 (Indian Five Hundred Only) per kW for each PPA	Eighteen (18) Months from the date of issuing LoA.	Twelve (12) Months from the date of expiry								
3	28	2.1.6	<p>Performance Security for PPA is Rs.1000 per kW, whereas in words it is written as two thousand five hundred. Request you to clarify the same, please. As we are an MSME entity, please confirm both the Bid Security value & the Performance Security Value for us will be at a concessional rate of 25% only</p>							
4	NIL	NIL	<p>Request an extension of the tender submission date by 14 days</p>							
5	NIL	NIL	<p>Power Purchase Agreement</p>							
6	NIL	NIL	<p>Roof Lease agreement</p>							
7	Tender source and information	Tender download and documents	<p>Kindly provide the necessary information and guidance required for our participation. We would appreciate it if you could share the detailed procedure for obtaining the tender documents and the process for submitting the tender through the appropriate portal</p> <p>The Roof lease agreement will be uploaded as an annexure. Please refer to the OREDA Ltd. website and tender wizard portal for all relevant documents and corrigendum.</p>							

8	34	4.1.1	As an LLP also, we have potential with good experiences in On-grid solar system. So, we want an inclusion for LLP type entity. LLP with technically as well as financially qualified could be allowed.	The clause shall remain unchanged.
9	NIL	Tender Queries	<ol style="list-style-type: none"> 1. Who will bear expenses in case of damage of RTS plant due to natural calamities/ rites / STONE ICE Rains etc 2. What will be the time frame for expenses allotment for reestablishing damage plant 3. Who will bear revenue loss during that period of damage reestablishment 4. How will power generation count during power cuts of main grid line 5. What will be the payment cycle of generated power from RTS 6. What taxes will be deducted from the generated invoices 7. How many kw a startup company can apply, if they are state and central government recognize 8. Will we have to be a vendor of discom 9. What about settle of units during non uses during holidays of offices 10. Who will bear insurance expenses of plant 11. Weather, DCR panel is mandatory or not. 	<ol style="list-style-type: none"> 1. This shall be under the scope of the Developer 2. Restoration in case of natural calamities or developer-related incidents shall be carried out promptly to avoid any financial loss to the Developer. 3. In the event of natural calamities or developer-related incidents, immediate restoration shall be undertaken by developer. Any loss of revenue during the restoration period shall be borne by the Developer as per the PPA. 4. Government buildings are located in urban areas where load shedding is minimal. Any loss of generation shall be treated in accordance with the deemed generation clause of the PPA. 5. Payments shall be made on a monthly basis against certified generation along with the invoice. 6. GST shall be applied or exempted as per prevailing GST rules. 7. Please refer to the eligibility criteria. 8. Not Applicable. 9. This shall be governed by the Odisha Net Metering Policy. 10. The Developer shall bear the entire cost of the power plant, including maintenance and insurance wherever required. 11. DCR is not mandatory however, the panel should be ALMM approved.
10	36	4.4.1	For net worth and turnover of the Solar Power Developer last three financial year FY 2023-2024, FY 2024-25 or FY 2025-25 may be considered.	<p>The net worth of the Solar Power Developer should not be less than 1 Crore INR per MW basis on the capacity applied.</p> <p>Or</p> <p>The minimum average turnover of the developer should not be less than 3 Crore INR per MW basis on the capacity applied for any of</p>

				the three (03) previous financial years in financial year i.e. FY 2023-2024, FY 2024-25 or FY 2025-26.
11	NIL	NIL	Meeting Link for Pre-Bid meeting	Please refer to the OREDA Ltd. website and tender wizard portal for all relevant documents and corrigendum.


8.04.2026.
Chief Executive Officer